	OISTRIBUTION ANTA FE		CONSERVATION CC SSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
	.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (GAS
	TRANSPORTER GAS I			
I.	PRORATION OFFICE DEC 1 3 1974			1974
	Cities Service Oil Company Address Roy 1919 - Midland Texas 79701 ARTESIA, DFFICE			C.
box 1919 - Midfaild, lexas (9)OI			ARTESIA	-
	Reason(s) for filing (Check proper box) Sew Well X Change in Transporter of:			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	≓ I	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		
	Government T	2 Under Burton	1	Lease No. Lease No. No. Dor Fee Fed. NM 0541580
	Location Unit Letter G 198	0 -		The East
	Line of Section 15 To	wnship 20S Range	28E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ned conv of this form is to be sent
	The Permian Corporation Box 1183 - Houston, Texas 77001			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Box 1492 - El Paso, Te	
	If well produces oil or liquids, give location of tanks.	G 15 20S 28E	No 1:25	·)-/9-15
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-5-74	12-9-74	11,486	11,4671
	Blevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,011	Tubing Depth 10,861'
	Perforations 2-0.49" holes each @ 11,041', 046', 057', 063', 068', 082', 089', 091', 093', 101', 103', 104', 121', 124', 126', 139', 140', * 11,486'			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8"	6101	625 sacks (Circulated
	12-1/4"	9-5/8"	3000'	1325 sacks (Circulated
	8-3/4#	5-1/2"	114861	900 sacks
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	C.A.O.F. 8,556 Testing Method (pitot, back pr.)	It Hrs. Tubing Pressure (Shut-in)	11.22 Casing Pressure (Shut-in)	51.6 Choke Size 10/64", 13/64"
	Back pressure	3383#	coming Probatio (State-12)	16/64 & 19/64*
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 24 1975	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY N. a. circsett	

This form is to be filed in compliance with RULE 1104. Region Operation Manager

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiple 155', 159', 162', 163', 165', 167', 168', 169', 171', 280', 282', 285', 287', 289', 306', 307', 383', 385', 387', 389', 391' and 11,399'.