

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0541580	
2. NAME OF OPERATOR Cities Service Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1919 - Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980'FNL & 1980'FEL of Sec. 15-T20S-R28E, Eddy Co., New Mexico		8. FARM OR LEASE NAME Government T Com.	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3265' DF		10. FIELD AND POOL, OR WILDCAT Und. N. Burt. Flats Wlfcp.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T20S-R28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Remedial workover data

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11486' Shale PRTD 10764' Sand. Prep to connect to pipeline, stabilize and run 4 Ft. tests. MIRU pulling unit, loaded hole with 130 bbls 2% KCl fresh water, released packer set @ 10865' and pulled tubing and packer. Set a CIBP @ 10800' above the Morrow Perfs @ 11041 - 11399' and dumped 4 sacks of cement on top of the CIBP @ 10800 - 10764'. Ran tubing and displaced hole w/2% KCl brine water. Perforated the Wolfcamp zone w/2-4.41" holes each @ 9123', 9127', 9136', 9138', 9146', 9148', 9176', 9178', 9180', 9203' and 9205'. Ran and set 2-3/8" OD and a Baker Lok-set packer @ 9018'. Flowed gas @ rate of 20 MCFD/3 hrs thru 1" choke, FTP 2#. 12 hr SITP 1200#. Acidized thru Wolfcamp perfs 9123 - 9205' w/2500 gals 20% HCl acid w/additives + 1000 SCF Nitrogen/bbl + 14 ball sealers. Max. press. 6450#, min. press. 4900#, AIR 9 B/M, ISIP 3700#, 5 min SIP 3100#. Flowed to pit to clean up for 2 hrs. Flowed 10 bbls Dist. + 123 BLW/5 hrs plus gas @ rate of 1898 MCFD thru 1" choke, FTP 200#.

RECEIVED

APR - 8 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operation Manager

DATE

April 7, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 9 - 1976

L. E. BEEKMANN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side