

N. M. O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TR
(Other Instruct
verse side)
CATION
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0541580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government T Com.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

N. Burt. Flts. Wlfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 27 1976

O. C. C.
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980'FNL & 1980'FEL of Sec. 15-T20S-R28E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3265' DF

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional workover data

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

O.T.D. 11/86' Shale PBTD 1076h' Well complete. Connected to El Paso pipeline @ 1:30 PM on 4-7-76. Flowed 230 Bbls. Dist./24 hrs + gas @ rate of 1186 MCFD thru 1 1/2" choke, FTP 1500#. 72 hr SITP 2895#. Flowed on 4 Pt. tests as follows:

Time	Choke	FTP	Gas Rate
1 hr	19/64"	1747#	2250 MCFD
1 hr	17/64"	1712#	1800 MCFD
1 hr	15/64"	1740#	1300 MCFD
1 hr	12/64"	1910#	680 MCFD

Produced 66 Bbls. of 55.2° Grav. Distillate + 0 BW during 4 hr test period.
The Wolfcamp flowed on C.A.O.F. of 3887 MCFD.RECEIVED
APR 23 1976
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Spaulder

TITLE Region Operation Manager

DATE April 22, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
APR 26 1976
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side