

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 23 1976

I. Operator
Cities Service Oil Company
Address
Box 1919 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government T Com.	Well No. 2	Pool Name, Including Formation N. Burt. Flats - Wlfcp.	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 0541580
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 15 Township 20S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1384 - Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 15	Twp. 20S	Rge. 28E	Is gas actually connected? Yes	When April 7, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		X
Date Spudded Respudded 4-1-76	Date Compl. Ready to Prod. 4-15-76		Total Depth 11486'		P.B.T.D. 10764'			
Elevations (DF, RKB, RT, GR, etc.) 3265' DF	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9123'		Tubing Depth 9018'			
Perforations 2-0.41" holes each @ 9123', 9127', 9136', 9138', 9146', 9148', 9176', 9178', 9180', 9203' and 9205'.					Depth Casing Shoe 11486'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		610'		625 sacks (circulated)			
12-1/4"	9-5/8"		3000'		1325 sacks (circulated)			
8-3/4"	5-1/2"		11486'		900 sacks (TC @ 8190')			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

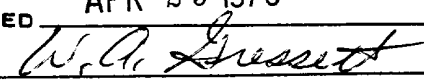
GAS WELL

Actual Prod. Test-MCF/D C.A.O.F. 3887	Length of Test 4 hrs	Bbls. Condensate/MMCF 101.9	Gravity of Condensate 55.2
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2895#	Casing Pressure (Shut-in) ---	Choke Size 19/64", 17/64", 15/64" & 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Region Operation Manager
(Title)
April 22, 1976
(Date)

OIL CONSERVATION COMMISSION
APR 23 1976
APPROVED
BY 
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

RECEIVED

APR 12 1976

O. C. C.
ARTESIA, OFFICE

Date April 8, 1976

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Cities Service Oil Co.
Operator

<u>Government T</u>	<u>#2 G</u>	<u>15-20-28</u>
<u>Lease</u>	<u>Well & Unit</u>	<u>S.T.R.</u>
<u>North Burton Wolfcamp</u>	<u>El Paso Natural Gas Co.</u>	
<u>Pool</u>	<u>Name of Purchaser</u>	

was made on April 7, 1976

El Paso Natural Gas Co.

Purchaser

Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator
Oil Conservation Commission - Santa Fe
T. J. Crutchfield
H. P. Logan
Proration
File