DISTRIBUTION ATA FE /

NEW MEXIC COIL CONSCRIVATION RECUEST FOR ALLOWAR MISSION

Form C-104

	(LE /)	<u> </u>	AND	Supersedes Old C-104 and Effective 1-1-65
	AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
	TRANSPORTER OIL /			
	OPERATOR /		JUN 1 6 1977	
]	Crerator O'L		O. C. C.	
	Address Artesia, OFFICE			
	P.O. BOX 1919 - Midland, Texas 79702 Reason(s) for filing (Check proper box)			
	Recompletion	Change in Transporter of:	Other (Please explain) Change of C	perator's name is
	Change in Ownership	OII Dry Castinghead Gas Conc	Gas Gensate C CFFective V	
	If change of ownership give name	Oition Sprillion of 1 Am	20 7 1617	1:11 1-
11	DESCRIPTION OF WELL AND	CHIENTELLICE OF CONF	Pany - 1.0, box 1919 - 1	hid land, Texas 79702
11	DESCRIPTION OF WELL AND	Well No. Pool Name, Including		ease Levre !
	Location (On	1 12 Dulton 1-10ts	Wolfrand, North State, Fed	eral or Fee FOOPA/ NITTE
	Unit Letter 5 : 195	Feet From The NOTH L	ine and 1980 Feet Fro	om The EAS+
	Line of Section 5 To	ownship 205 Range	OSE, NMPM,	Eddy count
Ш	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	The Roman Co	or Condensate 🛭	Address (Give address to which ap)	proved copy of this form is to be sent)
	PO TRANSKAN CEST 13	CMRSING COST	N BOX 1384 de British	Mente de 1885 1700
	H well produces of or figurds,	Unit Sec. Twp. Rege.	100X 1320 - Hólobs,	MERO WEALC AZOAD
	give location of tanks.	14 205 28E	yes !	- 4-7-76 5-14-76
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well West over Day Day			
	Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Res
	Date Spudded	Dute Compl. Ready to Prod.	Total Dapth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	IEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producting Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gae-MCF (180)
				3
1	GAS WELL Actual Prod. Test-MCF/D	11		
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	
	Commission have been complied wabove is true and complete to the	ith and that the information given	BY W. a Gresset	
			TITLE SUPERVISOR, DISTRICT, H	
	£'4. 1	1.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.	
	(Signo	·		
	1909,000 Operation			
-	(Dai	0/77		
	(Dut	- •	II were name or number, or transpor	con or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each could in multiply.