SANTA FE FILE U.S.G.S. LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

| GAS | | | 101 | 121 1975 | |
|---|--|--|-------------------------------|---|--|
| PRORATION OFFICE | JAN 3 1 1975 | | | | |
| Operator MONSANTO COMPA | O. C. C. | | | | |
| Address | t., 321 West Texas, Midl | and Texas 7970 | | | |
| Reason(s) for filing (Check proper box) | L., JZI WEST IEARS, MIGI | Other (Please explain) | | | |
| New We!1 | Change in Transporter of: | This is | s tempora | ry gas connection for | |
| Recompletion | OII Dry Gas | pry Gos rig fuel while drilling Monsanto Com- | | | |
| Change in Ownership | Casinghead Gas Condens | rate pany's | Ortega W | ell No. 1. / 10 / 10 / 10 / 10 / 10 / 10 / 10 | |
| | | | | | |
| f change of ownership give name | 204 4-20-16 | | | | |
| - | R- 5704 4-20-76 | wynonow A | us. | | |
| DESCRIPTION OF WELL AND L | Well No. Pool Name, Including For | rmation | Kind of Lease | · | |
| ROUND MOUNTAIN | 1 William True | · vier- | State, Federal | or Fee NM 01121 | |
| Location | | | | | |
| Unit Letter F : 198 | O Feet From The North Line | and 1980 | _ Feet From T | The West | |
| 0.0 | nship 21S Range | 25E . NMPM | Eddy | County | |
| Line of Section 28 Town | nship ZIS Range | ZJU , NMFM | , Day | Joanny | |
| DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | 3 | | | |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address | o which approv | ved copy of this form is to be sent) | |
| None | | (6: -14 | a which armson | and convert this form is to be sent) | |
| Name of Authorized Transporter of Casi | 4 | | | | |
| Monsanto Co. (Rig Fuel | to Ortega #1) Unit Sec. Twp. P.ge. | 321 West Texas, Midland, Texas 79701 Is gas actually connected? When When | | | |
| If well produces oil or liquids, give location of tanks. | t ! ! ! | Yes | İ | 12/10/74 Tim 1-24-15 | |
| | ut - A francous other lease or pool of | rive commingling order | number: | | |
| If this production is commingled with COMPLETION DATA | that from any other lease or pool, a | give comminging order | | | |
| | Oli Well Gas Well | New Well Workover | Deepen | Plug Back Same Res'v. Diff. Res | |
| Designate Type of Completion | 1 | X | | P.B.T.D. | |
| Date Spudded 8/19/74 | Date Compl. Ready to Prod. 10/24/74 | Total Depth 10,7 | 851 | 10,735' | |
| | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc.) 3528 Gr. | Wildcat (Morrow) | 10,3 | 58 ' | 10,150' | |
| Perforations | WIIIOUD (IIII) | L | | Depth Casing Shoe | |
| 10358-359 | | | | 10785 | |
| | TUBING, CASING, AND | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTHS | | SACKS CEMENT | |
| 17½" | 13 3/8" 9 5/8" | | 00' 45' | 1450 | |
| 12½" | 9 3/8" 5½" | 10.7 | | 600 | |
| 8 3/4" 5%" | 2 7/8" | 10.1 | | | |
| TEST DATA AND REQUEST FO | D ATTOWARTE (Test must be gi | fter recovery of total volu | ime of load oil | and must be equal to or exceed top all | |
| OIL WELL | 4010 70- 17110 20 | pth or be for full 24 hour Producing Method (Flor | - / | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (F to | v, pump, gus ii | ,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| | Tubing Pressure | Casing Pressure | | Choke Size | |
| Length of Test | I dbiid Fiessmo | | | | |
| Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | ., ., | Gas-MCF | |
| | | | | | |
| | | | , | | |
| GAS WELL | | Bbis, Condensate/MMC | `F | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test 4 Hrs. | 0 | | None | |
| 218 Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shu | t-in) | Choke Size | |
| Back Pressure | 1980 - 845 | Pkr. | | 6 - 21/64 | |
| CERTIFICATE OF COMPLIANCE | <u> </u> | OIL | CONSERV | ATION COMMISSION | |
| CERTIFICATE OF COMPETAN | | FEB 3 19/5 | | | |
| I hereby certify that the rules and t | egulations of the Oil Conservation | APPROVED | $\frac{\partial}{\partial x}$ | , 19 | |
| Commission have been complied value is true and complete to the | with ann that the inidimation kiven | BY (U, C | 1, 20 | esset | |
| WOOLG IN LINE WINE COMPLETE IN 111 | • | CIIDI | ERVISOR. D | ISTRICT II | |
| , | | | | | |
| 400-110 | 0 | This form is t | o be filed in | compliance with RULE 1104. wable for a newly drilled or deepe | |
| - Whilesold | acture 1 |]] faa | we ha accomn | anian by a tabulation of the UPVI- | |
| (Signature) District Production Manager | | Il tests taken on the | well in acco | ordance with RULE 111. ust be filled out completely for all | |
| District Production (Ti | Manager | able on new and r | ecompleted w | veils. | |
| 1/30/75 | |] | Or salama T | II, III, and VI for changes of ow rter, or other such change of condi- | |
| | zte) | well name or numb | er, or transpo ns C=104 mi | at be filed for each pool in mult | |
| والمعارضية والمرازعة والمساور والمساورة والمساورة | and the second s | completed wells. | | | |