

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T21S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

1980' FSL & 1980' FEL of Sec. 35 - Unit Letter

RECEIVED
ARTESIA, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3178.4' GL

RECEIVED
GEOLOGICAL SURVEY
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud date & surface casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-18-74. Drilled to 260'; set 11 3/4" casing as follows: Spudded 15" surface hole at 11:00 a.m., MDT.

No. Jts.	Description	Threads Off Length	From	To
---	Rotary correction	21.00	0.00	21.00
6	11 3/4" OD 42#/ft. H-40, ST&C	195.53	21.00	216.53
---	Halliburton float collar	1.62	216.53	218.15
1	11 3/4" OD 42#/ft. H-40, ST&C	39.95	218.15	258.10
---	Halliburton float shoe	1.90	258.10	260.00

Three Halliburton spring-type centralizers on bottom three joints. Collars on bottom two joints and float assembly were Halliburton-welded and arc welded.

Halliburton cemented with 250 sacks class C cement, containing 1/4# Flo-seal per sack, 2% CaCl. Sl. wt. 14.8 PPG; MT 14 min.; max. press. 300#; displaced w/29 bbls. mud. Increased pump pressure to 900 psig to test casing and accessory equipment -- held. Circulated out 33 sacks. Plug down at 8:15 p.m., MDT, 8-18-74. Continued on reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Murty, Jr.

TITLE Division Production Clerk

DATE August 22, 1974

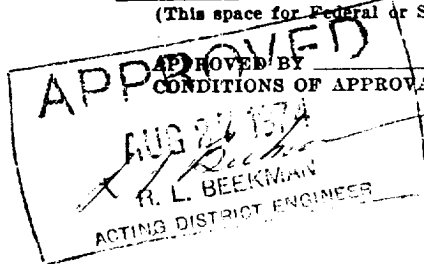
(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECAP:

5 hours: Completed rigging up; mixed mud.
4 1/2 hours: Drilling.
1 3/4 hours: Circulating.
1 1/2 hours: Totco.
1 1/2 hours: Cementing.
9 3/4 hours: WOC and nipping up.

8-19-74

24-hour recap: 14 3/4 hours, WOC and nipping up. Tested casing to 600 psig -- held OK. 1 1/4 hour, sloped test at 660'. 9 hours, drilling.