

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 30 DAYS
(either instruction on re-verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 067114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Big Eddy
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Box 1178, Monahans, Texas 79756	Big Eddy Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
1980' FSL & 1980' FEL of Sec. 35 - Unit letter J.	41
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
	Wildcat
15. ELEVATIONS (Show whether DT, RT, CR, etc.)	11. SEC., T., R., M., OR PLAT. AND SURVEY OR AREA
3178.4' GL	Sec. 35, T21S, R20E
	12. COUNTY OR PARISH
	Eddy
	13. STATE
	New Mexico

RECEIVED

SEP 1 1974

O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Report of 8 5/8" casing setting

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" OD casing setting as follows: 8-25-74

No.	Description	Length	From	To
---	Rotary correction	21.00	0.00	21.00
64	8 5/8" OD, 32#/ft. K-55, ST&C casing	2732.40	21.00	2753.40
	Halliburton float collar:	1.60	2753.40	2755.00
1	8 5/8" OD 32#/ft. K-55, ST&C casing	37.90	2755.00	2792.90
	Halliburton float shoe	1.90	2792.90	2794.80

Cemented with 2200 sacks Halliburton "light" containing 18# salt and 1/4# "Flocele" per sack -- slurry weight 13.2 PPG; followed by 300 sacks class "C" cement containing 2% Cacl -- slurry weight 14.8 PPG. Displaced plug with 168 bbls. of 9.0 PPG brine -- bumped plug with 1800 psi -- plug down at 9:00 p.m., CDT. Circulated out 575 sacks.

8-26-74: WOC 24 hours. Nippled up - tested EOPs to 5000 psi and Hydril to 2000 psi. Went in hole - tested casing to 1000 psi both before and after drilling shoe. Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Wooty, Jr. TITLE Division Production Clerk DATE Sept. 5, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Insert instruction
verse side)ATTN:
TO: RE-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T21S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 1980' FSL of Sec. 35 - Unit letter J.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3178.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ROP Hydrostatic Pressure Test ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheets.

RECEIVED
SEP 10 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Murty Jr.

TITLE Division Production Clerk

DATE Sept. 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

HYDROSTATIC PRESSURE TEST -- D.O.P.'S

BASS ENTERPRISES PROD. CO. -- BIG EDDY #41

McVAY DRILLING CO., RIG #8

8/26/74

by

H & R TESTERS, INC.

P. O. BOX 4342

ODESSA, TEXAS 79760

August 26, 1974
P. O. Box 4342
Odessa, Texas 79760

Bass Enterprises Prod. Co.,
Box 1178
Monahans, Texas 79756

Re: BOP Test - Big Eddy #41
Contr. McVay Drilg. Co., Rig #8

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on August 26, 1974, and wish to advise the following:

At the conclusion of testing:

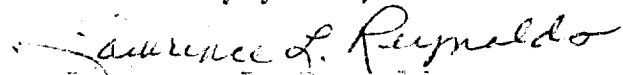
Items of the blowout control equipment from top of test plug landed in casing spool up thru Hydril were tested to 2,000# with separate tests being made at the pressure of 5,000# to pipe rams, blind rams, choke manifold, and to the valves and fittings of the BOP stack proper. No test desired to upper kelly cock, drill pipe safety valve, nor to top of casing using packer. At the conclusion of testing there were no visible leaks to items tested.

No delay was observed to operation of blowout control equipment at conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1,500# for test to ran type BOP's, also 1,500# for test to Hydril. Accumulators were pressured to 2,000# at end of test. Control valves operated as indicated on closing unit manifold at end of test. BOP extensions were not hooked up. Rig nipping up.

Please contact us if you have any questions concerning the above, or any phase of this test.

We appreciate your business, and will welcome your suggestions as to how we may better serve you in the future.

Sincerely yours,


Laurence L. Reynolds
H & R TESTERS, INC.

LLR/mr - Attachments

Details of BOP Test - Dave Enterprises Prod. Co. - Big Eddy #1
Contr. McVey Drilg. Co., Inc. #3 TEST BY: H. E. GROVES, INC.

----- Transcription of the pressure recorder chart -----

Test:

The following is a report of the test made to the blowout control equipment in service on your well, drilling in the Carlsbad area, Carlsbad, New Mexico. Test was made with test plug landed in casing shoe, with the following test results: Arrived on location - rig nipping up.

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CHART #1

Testing: Blind rams, outside valve next to stack on kill line, choke line, and valves off outlets of manifold cross, with pressure applied thru gauge connection in manifold cross.

Test #1 Pressured to 5,000# with door seals leaking on lower BOP. Released pressure and tightened.

Test #2 Retest. Pressured to 5,000# with no visible leaks.

.....

Testing: Pipe rams, inside valve next to stack on kill line, choke line, and inlet valve to manifold cross, with pressure applied down drill pipe.

Test #3 Pressured to 5,000# with door seals leaking on upper BOP. Released pressure and tightened.

Test #4 Retest. Pressured to 5,000# with no visible leaks. Released pressure against check valve next to stack on kill line, with no visible leaks.

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Testing: Hydril, with inside valves closed next to stack, with pressure applied as before.

Test #5 Pressured to 2,000# with no visible leaks.

Test made by H. E. Groves

H. E. Groves

