

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Perry R. Bass		3. ADDRESS OF OPERATOR Box 2760, Midland, Texas 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL of section - Unit letter J. At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC 067144		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---		7. UNIT AGREEMENT NAME Big Eddy Unit		8. FARM OR LEASE NAME Big Eddy Unit		9. WELL NO. 41		10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T21S, R28E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 8-18-74		16. DATE T.D. REACHED 10-15-74		17. DATE COMPL. (Ready to prod.) 10-31-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3180' GL, 3197' DF, 3198' KB.		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12,660'		21. PLUG, BACK T.D., MD & TVD 12,618'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10 - 12,660'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,414-12,418, 12,433-12,437, 12,454-12,458, 12,461-12,467 and 12,472-12,476. Morrow		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Laterlog, Microlaterlog, BHC Acoustilog and Gamma Ray.		27. WAS WELL CORED See reverse side.	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
11 3/4"		42# H-40		260.00		15"		250 sks - circ.		None															
8 5/8"		32# K-55		2794.80		11"		2500 sks - circ.		None															
5 1/2"		17# Mixed		12660.21		7 7/8"		600 sks		None															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
None										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 7/8"		12,382.58'		12,378.15'											
31. PERFORATION RECORD (Interval, size and number)																									
12,414-12,418, 12,433-12,437, 12,454-12,458, 12,461-12,467, 12,472-12,476 - 27 holes (.45").																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)																									
12,414'-12,476'																									
AMOUNT AND KIND OF MATERIAL USED																									
3000 gals 7 1/2% MS acid.																									
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)																					
11-4-75		Flowing		Producing																					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO											
See BEPC ltr 1-7-76 w/ note at bottom		24		30/64"		137		8																	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)													
885																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
On line to NGPC of A, 11-4-75.																									
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		H. J. Winsty, Jr.		TITLE		Division Production Clerk		DATE		March 31, 1976															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Shale	0	302	Shot side wall cores between 2848' and 5924'. DST #1: 7122' - 7340' (Bone Spring) DST #2: 11280' - 11431' (Atoka) See Forms 9-331 for details.	Delaware Reef	2730	+ 468
Anhy & Dolo	302	540		Delaware Sand	2798	+ 400
Sand, Sh & Dolo	540	608		Cherry Canyon	4178	- 980
Anhy & Salt	608	1570		Bone Spring	6239	-3041
Salt	1570	1760		Wolfcamp	9615	-6417
Anhy	1760	1830		Strawn	10905	-7707
Salt	1830	1920		Atoka	11160	-7962
Anhy	1920	1950		Morrow	11800	-8602
Salt & Anhy	1950	2220				
Anhy	2220	2680				
Del. lm & Sh	2680	2730				
Clean lm	2730	2800				
Sand, Sh & lm	2800	6650				
Silty Sand	6650	6770				
Lime & Sand	6770	10062				
Lime w/Sh	10062	11500				
stringers	11500	12085				
lm, Sh & Chert	12085	12600				
Sand & Shale	12600	12660				
Limey Shale	12660	12660 TD				