| ł | NO. OF CUPIES RECEIVED | | | | | | | 1º |
|---------------|--|---|---|--|---|---|--|--|
| | DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMISSION | | | | Form C -104 | | |
| F | SANTA FE | | | | | Supersedes Old C | -104 and C-110 | |
| + | | / REQI | | | - | | Effective 1-1-65 | |
| L | FILE | | | AND | | | | |
| L | U.S.G.S. | AUTHORIZATION T | O TRAN | SPORT OIL AND | | | | |
| | LAND OFFICE | | | | | 1 | VED | |
| T T | DIL | | | | RE | CEI | V La - | |
| | GAS : | | | | | | | |
| ŀ | | | | | | | 1975 | |
| Ļ | CPERATOR | | | | 1 | DEC 2 | 131 3 | |
| 1. | PROPATION OFFICE | · | | | | | | |
| Ī | Cperator | | | | | | 6 | |
| | PERRY R. BAS | 5 4 | | | | | , الما ، محتاد 75 | |
| F | Address | | | | | ARTESIA, | DITION | |
| | Box 2760, N | MOLAND, TEXAS | 20 | 701 | | | | |
| | 10X 2160, 10 | TIDLAND, TEXAS | | 101 | ase explain) | | | j |
| | Reason(s) for filing (Check proper box) | | | Other (Free | ise explaint | | | · · · |
| | New Well | Change in Transporter of: | | | | | | |
| | Recompletion | 011 | Dry Gas | | | | | |
| | Change in Ownership | Casinghead Gas | Condense | tte | | | | |
| L | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| , | f change of ownership give name | / | | - 1 1 | | | | |
| | and address of previous owner | NONE DEL | 117 4 | - 26-22 | | | | |
| • | ma address of previous eviller | | a - | ., ,√ l, | | | | |
| | DESCRIPTION OF WELL AND L | EASE Jr | reem | Jesta-mon | -qu- | | | |
| · · · · · · | Legse Name | Lease No. Well No. | Pool Name | Angluding Formatic | n / | Kind | of Lease | |
| | | | 102 | torat | A. no. | State. | Federal or Fee | - EAA |
| | BIGEDDY UNIT | LC 067114 41 | Charle | 5, 7 | TORKOU | U | 16 | DERAL |
| ſ | Location | | | | | | _ | |
| | T 198 | 6 Feet From The 5 | t ine | and 1980_ | Feet F | rom The | E. | |
| | Unit Letter : 70 | Feet From The | Line | and | (0001 | | | |
| | 2- | 715 | | 786 | - | Enn | | County |
| | Line of Section 35 Tow | mship 213 Rar | nge 🧳 | ZBE , NM | РМ, | LDDY | | |
| - | | | | | | / | | |
| | DESIGNATION OF TRANSPORT | FR OF OUL AND NATUR | AL GAS | | | | | |
| 111. : | Name of Authorized Transporter of Cil | | | Address (Give addre | ss to which a | pproved cop | y of this form is to | be sent) |
| | Neme of Admonteed Transporter of on | | Ì | | | | | |
| i | | DRy | | | | ;;;;; | | |
| ļ | Name of Authorized Transporter of Cas | inghead Gas or Dry Gas | <u> </u> | Address (Give addre. | ss to which d | | y of this form is to | Desent/ |
| | | | <u> </u> | | | pproven cop | | |
| | A | <u>^</u> | - 0 | Box 236 1 | 4 | | | 1 |
| | NATURAL GAS PIPELINE | 5 CO. OF AMERIC | | Box 236, / | NIDLAN | | | 1 |
| | If well produces oil or liquids, | Co. OF AMERIC | Rge. | is gas actually conn | NIDLAN | When | As 79701 | |
| | NATURAL GAS PIPELINE | 5 CO. OF AMERIC | Rge. | Box 236, 11 Is gais actually conn JES | NIDLAN | When | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. | Rge. 28E | is gas actually conn JES | AIDLAN ected? | When NOUE | As 79701 | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. | Rge. 28E | is gas actually conn JES | AIDLAN ected? | NOUE | MBER 4, 1 | 975 |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. J 35 215 h that from any other lease of | Ege. 2.8E or pool, g | ive commingling of | AIDLAN ected? rder number: | NOUE | As 79701 | 975 |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA | Unit Sec. Twp. J 35 Z/S h that from any other lease of Cill Well Gos | Ege. 2.8E or pool, g | Is gas actually conn | AIDLAN ected? rder number: | NOUE | MBER 4, 1 | 975 |
| | If well produces oil or liquids, give location of tanks. | $ \begin{array}{c c} \hline & & & & & & & & & \\ \hline & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn | AIDLAN ected? rder number: | Noue | MBER 4, 1 Back Sume Resty | 975 |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | MBER 4,1 Back Sume Res/v Index Sume Res/v | 975 . Diif. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | MBER 4,1 Back Sume Res/v Index Sume Res/v | 975 . Diif. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | MBER 4,1 Back Sume Res/v Index Sume Res/v | 975 . Diif. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | MBER 4,1 Back Sume Res/v Index Sume Res/v | /975 . Diff. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | MBER 4,1 Back Sume Res/v Index Sume Res/v | /975 . Diff. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | As 7 970/ MBER 4, 1 Back Same Restruction T.D. 12, 618' I 2, 618' August 1000000000000000000000000000000000000 | 975 . Diif. Res'y. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{\text{Elevations (DF, RKB, RT, GR, etc.)}}$ Perforations $73,414'-18'$ | $ \begin{array}{c c} \hline \hline & & & & & & & & & \\ \hline & & & & & & \\ \hline & & & &$ | Rge. 2.8E or pool, g s Well | Is gas actually conn <u> <u> </u> </u> | rder number | Nove P.B. | As 7 970/ MBER 4, 1 Back Same Restruction T.D. 12, 618' I 2, 618' August 1000000000000000000000000000000000000 | 975 . Diff. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio | $ \begin{array}{c c} \hline & & & & & & & & \\ \hline & & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well X - - - - - - - - | Is gas actually conn <u>YES</u> ive commingling of New Well Workov X Total Depth <u>J2,660</u> Top Cill/Gas Pay <u>J2,414</u> | AIDLAN ected? er Deepe | Nove P.B. | MBER 4,1 Back Sume Res/v Index Sume Res/v | 975 . Diff. Res'v. |
| | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{\text{Elevations (DF, RKB, RT, GR, etc.)}}$ Perforations $73,414'-18'$ | $ \begin{array}{c c} \hline & & & & & & & \\ \hline & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Totai Depth 12,660 Top Oil/Gas Pay 12,414 X CEMENTING REC | Arbhan ected? er Deepe | Nove P.B. | As 7970/ MBER 4, 1 Back Same Restry T.D. 12, 618' ng Depth 12, 382.5 h Casing Shoe 12, 660. 2. | 975 . Diff. Res ^t v. |
| | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{2}$ Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $73, 414' - 18'$ 4 13, 472' - 76' | $ \begin{array}{c c} \hline & & & & & & & \\ \hline & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Totai Depth 12,660 Top Cil/Gas Pay 12,414 CEMENTING REC DEPTH | Arbhan ected? er Deepe | Nove Nove n Plug P.B. Tubis | As 7970/ MBER 4, 1 Back Same Res'v T.D. 12, 618' ng Depth 13, 382-5 h Casing Shoe 13, 660. 2. SACKS CEME | 975 . Diff. Res'y. |
| | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $72, 414'-18'$ 412, 472'-76'. HOLE SIZE | $ \begin{array}{c c} \hline & & & & & & & \\ \hline & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Totai Depth 12,660 Top Cil/Gas Pay 12,414 CEMENTING REC DEPTH | Arbhan ected? er Deepe | Nove Nove n Plug P.B. Tubis | As 7970/ MBER 4, 1 Back Same Restry T.D. 12, 618' ng Depth 12, 382.5 h Casing Shoe 12, 660. 2. | 975 . Diff. Res'y. |
| | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{2}$ Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $73, 414' - 18'$ 4 13, 472' - 76' | $ \begin{array}{c c} \hline & & & & & & & \\ \hline & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Totai Depth 12,660 Top Cil/Gas Pay 12,414 CEMENTING REC DEPTH | Arbhan ected? er Deepe Deepe | Nove When Nove P.B. Tubis Depti | As 7970/ MBER 4, / Back Same Res'v Back Same Res'v Back Same Res'v 12, 6/8' h Casing Shee 2, 660, 2/ SACKS CEME S2 | 975 . Diff. Res'v. |
| | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $73, 414'-18'$ 4 13, 472'-76'. HOLE SIZE 15''' | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn <i>JES</i> ive commingling of New Well Workov Total Depth <i>J2,660</i> Top Oil/Gas Pay <i>J2,414</i> <i>CEMENTING REC</i> DEPTH <i>Z</i> <i>Z,7</i> | AIDLAN ected? erder number: er Deepe 1 | Nove When Nove P.B. Tubin P.B. Tubin 2 2.2 | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. 12, 6/8' I.2, 6/8' A I.2, 6/8' A SACKS CEME SACKS CEME SACKS CEME SACKS CEME SO SKS OO SKS | 975 . Diff. Res'v. |
| | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{\text{Elevations (DF, RKB, RT, GR, etc.)}}$ Perforations $12,414'-18'$ 4-12,472'-76'. HOLE SIZE 15'' 11'' 77/8'' | $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{2}$ $\frac{1}{3}$ $\frac{1}{2}$ $\frac{1}{3}$ $\frac{1}{2}$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn <i>JES</i> ive commingling of New Well Workov Total Depth <i>J2,660</i> Top Oil/Gas Pay <i>J2,414</i> <i>CEMENTING REC</i> DEPTH <i>Z</i> <i>Z,7</i> <i>J2,660</i> | AIDLAN ected? ected? er i Deepe i Cord i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord i Set i Cord Cord Cord i Cord Cord Cord Cord Co | Nove when Nove P.B. Tubin Depti | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. 12, 6/8' I.Z., 6/8' A I.Z., 6/8' A SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS S SACKS S SACKS S SACKS S | 975 . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $72, 414'-18'$ 4-12, 472'-76' HOLE SIZE 15'' 778'' 54'' - 55'' | $ \begin{array}{c c} \hline \hline \hline \\ \hline $ | P.ge. 2.8E or pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov X Total Depth J2,660 Top Oil/Gas Pay J2,414 Z CEMENTING REC DEPTH Z Z,7 J2,66 DEPTH | AIDLAN ected? ected? er i Deepe i i i i i i i i i i i i i | NOUE When NOUE P.B. Tubis C.C. C. | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. / 12, 6/8' MBER 4, / MBER 4, / Back Same Restruction T.D. / 12, 6/8' 6 /2, 6/8' Same Restruction SACKS CEME Same Restruction SACKS Same Restruction SKS Same Restruction SKS Same Restruction | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $72, 414'-18'$ 4-12, 472'-76' HOLE SIZE 15'' 778'' 54'' - 55'' | $ \begin{array}{c c} \hline \hline \hline \\ \hline $ | P.ge. 2.8E or pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov X Total Depth J2,660 Top Oil/Gas Pay J2,414 Z CEMENTING REC DEPTH Z Z,7 J2,66 DEPTH | AIDLAN ected? ected? er i Deepe i i i i i i i i i i i i i | NOUE When NOUE P.B. Tubis C.C. C. | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. / 12, 6/8' MBER 4, / MBER 4, / Back Same Restruction T.D. / 12, 6/8' 6 /2, 6/8' Same Restruction SACKS CEME Same Restruction SACKS Same Restruction SKS Same Restruction SKS Same Restruction | (975 Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc., 3178, 4' GL Perforations $73, 414'-18'$ 4-12, 472'-76' HOLE SIZE 15''' 7'/8'' 5''2, '' CSE TEST DATA AND REQUEST FO | $ \begin{array}{c c} \hline \hline \hline \\ \hline $ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov Total Depth J2,660 Top Oil/Gas Pay J2,414 CEMENTING REC DEPTH Z Z,7 J2,66 DEPTH Z Z,7 J2,66 DEPTH | 1.010000000000000000000000000000000000 | NOUE When NOUE P.B. Tubis C.C. C. | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. / 12, 6/8' MBER 4, / MBER 4, / Back Same Restruction T.D. / 12, 6/8' 6 /2, 6/8' Same Restruction SACKS CEME Same Restruction SACKS Same Restruction SKS Same Restruction SKS Same Restruction | (975 Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8 - 18 - 74}{64}$ Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $73, 414' - 18'$ 4 - 12, 472' - 76' HOLE SIZE 15''' 718''' 5 - 2'' < 56 TEST DATA AND REQUEST FOOL WELL | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov Total Depth J2,660 Top Oil/Gas Pay J2,414 CEMENTING REC DEPTH 2,7 12,66 DEPTH 2,7 12,66 0 CEMENTING REC 0 0 12,66 14,66 0 0 0 0 0 0 0 0 0 0 0 0 0 | 1.010000000000000000000000000000000000 | NOUE When NOUE P.B. Tubis Depti Z. ZZ. doil and mu | AS 7970/ MBER 4, / Back Same Restruction I.J. I.J. I.J., 618' Independent I.J., 618' Independent I.J., 618' Same Restruction SACKS CEME Same Restruction Same Restruction Same Restruction SACKS CEME Same Restruction Same Restruction Same Restruction Same Re | (975 Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc., 3178, 4' GL Perforations $73, 414'-18'$ 4-12, 472'-76' HOLE SIZE 15''' 7'/8'' 5''2, '' CSE TEST DATA AND REQUEST FO | $ \begin{array}{c c} \hline \hline \hline \\ \hline $ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov Total Depth J2,660 Top Oil/Gas Pay J2,414 CEMENTING REC DEPTH Z Z,7 J2,66 DEPTH Z Z,7 J2,66 DEPTH | 1.010000000000000000000000000000000000 | NOUE When NOUE P.B. Tubis Depti Z. ZZ. doil and mu | AS 7970/ MBER 4, / Back Same Restruction I.J. I.J. I.J., 618' Independent I.J., 618' Same Restruction SACKS CEME Same Restruction Same Restruction Same Restruction SACKS CEME Same Restruction Same Restruction Same Restruction | (975 Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8 - 18 - 74}{64}$ Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $73, 414' - 18'$ 4 - 12, 472' - 76' HOLE SIZE 15''' 718''' 5 - 2'' < 56 TEST DATA AND REQUEST FOOL WELL | $ \begin{array}{c c} \hline & & & & & & & & \\ \hline & & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov Total Depth J2,660 Top Oil/Gas Pay J2,414 CEMENTING REC DEPTH 2,7 12,66 DEPTH 2,7 12,66 0 CEMENTING REC 0 0 12,66 14,66 0 0 0 0 0 0 0 0 0 0 0 0 0 | 1.010000000000000000000000000000000000 | D, TEX When NOUE, P.B. Tubis Dept Z- ZZ. Go d oil and mu gas lift, etc. | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. 12, 6/8' I2, 6/8' A Mg Depth 12, 382.5 A Gasing Shee 2, 660.2.1 SACKS CEME SACKS CEME SO SKS CO SKS CUUN G Sit be equal to or ex | (975 Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations (A, 414'-18' 4-12, 472'-76' HOLE SIZE 15''' 11''' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tarks | $ \begin{array}{c c} \hline & & & & & & & & \\ \hline & & & & & \\ \hline & & & &$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn JES ive commingling of New Well Workov Total Depth J2,660 Top Oil/Gas Pay J2,414 CEMENTING REC DEPTH 2,7 12,66 DEPTH 2,7 12,66 0 CEMENTING REC 0 0 12,66 14,66 0 0 0 0 0 0 0 0 0 0 0 0 0 | 1.010000000000000000000000000000000000 | D, TEX When NOUE, P.B. Tubis Dept Z- ZZ. Go d oil and mu gas lift, etc. | AS 7970/ MBER 4, / Back Same Restruction I.J. I.J. I.J., 618' Independent I.J., 618' Same Restruction SACKS CEME Same Restruction Same Restruction Same Restruction SACKS CEME Same Restruction Same Restruction Same Restruction | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8 - 18 - 74}{64}$ Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $73, 414' - 18'$ 4 - 12, 472' - 76' HOLE SIZE 15''' 718''' 5 - 2'' < 56 TEST DATA AND REQUEST FOOL WELL | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Total Depth 12,660 Top Oil/Gas Pay 12,414 X CEMENTING REC DEPTH 2,7 12,44 12,38 er recovery of total to th or be for full 24 h Producing Method (1) | 1.010000000000000000000000000000000000 | D, TEX When NOUE, P.B. Tubis Dept Z- ZZ. Go d oil and mu gas lift, etc. | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. 12, 6/8' I2, 6/8' A Mg Depth 12, 382.5 A Gasing Shee 2, 660.2.1 SACKS CEME SACKS CEME SO SKS CO SKS CUUN G Sit be equal to or ex | (975 Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{64}$ Elevations (DF, RKB, RT, GR, etc.) 3/78, 4' GL Perforations $12, 414'-18'$ 4 12, 472'-76'. HOLE SIZE $\frac{15''}{718''}$ TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Y- 58', 12,5 CEMENTING REC DEPTH 2 2,7 12,44 recovery of total t th or be for full 24 h Producing Method (l | 1.010000000000000000000000000000000000 | D, TEX When NOUE P.B. Tubin Depti Z ZZ do doil and mu gas lift, etc., | $\begin{array}{c c} AS & 7970 \\ \hline \\ $ | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tarks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations (A, 414'-18' 4-12, 472'-76' HOLE SIZE 15''' 11''' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tarks | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Total Depth 12,660 Top Oil/Gas Pay 12,414 X CEMENTING REC DEPTH 2,7 12,44 12,38 er recovery of total to th or be for full 24 h Producing Method (1) | 1.010000000000000000000000000000000000 | D, TEX When NOUE P.B. Tubin Depti Z ZZ do doil and mu gas lift, etc., | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction T.D. 12, 6/8' I2, 6/8' A Mg Depth 12, 382.5 A Gasing Shee 2, 660.2.1 SACKS CEME SACKS CEME SO SKS CO SKS CUUN G Sit be equal to or ex | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{64}$ Elevations (DF, RKB, RT, GR, etc.) 3/78, 4' GL Perforations $12, 414'-18'$ 4 12, 472'-76'. HOLE SIZE $\frac{15''}{718''}$ TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Y- 58', 12,5 CEMENTING REC DEPTH 2 2,7 12,44 recovery of total t th or be for full 24 h Producing Method (l | 1.010000000000000000000000000000000000 | D, TEX When NOUE P.B. Tubin Depti Z ZZ do doil and mu gas lift, etc., | $\begin{array}{c c} AS & 7970 \\ \hline \\ $ | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded $\frac{8-18-74}{64}$ Elevations (DF, RKB, RT, GR, etc.) 3/78, 4' GL Perforations $12, 414'-18'$ 4 12, 472'-76'. HOLE SIZE $\frac{15''}{718''}$ TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Y- 58', 12,5 CEMENTING REC DEPTH 2 2,7 12,44 recovery of total t th or be for full 24 h Producing Method (l | 1.010000000000000000000000000000000000 | D, TEX When NOUE P.B. Tubin Depti Z ZZ do doil and mu gas lift, etc., | $\begin{array}{c c} AS & 7970 \\ \hline \\ $ | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded <u>B-18-74</u> Elevations (DF, RKB, RT, GR, etc., <u>3178, 4' GL</u> Perforations 12, 414'-18' <u>4 12, 472'-76'</u> HOLE SIZE <u>15"</u> <u>11"</u> <u>77/8"</u> <u>5 2: " CSE</u> TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Y- 58', 12,5 CEMENTING REC DEPTH 2 2,7 12,44 recovery of total t th or be for full 24 h Producing Method (l | 1.010000000000000000000000000000000000 | D, TEX When NOUE P.B. Tubin Depti Z ZZ do doil and mu gas lift, etc., | $\begin{array}{c c} AS & 7970 \\ \hline \\ $ | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $72,414'-18'$ 4 12,472'-76'. HOLE SIZE 15'' 11'' 77/8'' 5'2'' CSE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov X Totai Depth 12,660 Top Oil/Gas Pay 12,414 CEMENTING REC DEPTH 2,7 12,46 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 0 DEPTH 2,7 12,46 12,58 14,58 14, | AIDLAN ected? er i Deepe i CORD 4 SET .60' 74.80' 74.80' 74.80' 74.80' 74.80' Flow, pump, a | D, TEX When NOUE, P.B. Tubis Tubis Depti 22- 22, 40 S doil and mu gas lift, etc., Gas | MBER 4, 1 MBER 4, 1 Back Same Restry Back Same Restry T.D. 12, 618 12, 618 12, 660, 21 SACKS CEME SACKS CEME SO SKS Co SKS St be equal to or ex MCF | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded <u>B-18-74</u> Elevations (DF, RKB, RT, GR, etc., <u>3178, 4' GL</u> Perforations 12, 414'-18' <u>4 12, 472'-76'</u> HOLE SIZE <u>15"</u> <u>11"</u> <u>77/8"</u> <u>5 2: " CSE</u> TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | S O. OF AMERIC Unit Sec. Twp. J JS Z/S h that from any other lease of Oil Well Gas n - (X) Oil Well Gas Date Compl. Ready to Prod. ID - 3/- 75 Name of Producing Formation MOR ROW J Ja, 433'-37', / TUBING, CASIN CASING & TUBING SI II J/4" S 5/8" S 1/2" OR ALLOWABLE (Test m able for a | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Y- 58', 12,5 CEMENTING REC DEPTH 2 2,7 12,44 recovery of total t th or be for full 24 h Producing Method (l | AIDLAN ected? er i Deepe i CORD 4 SET .60' 74.80' 74.80' 74.80' 74.80' 74.80' Flow, pump, a | D, TEX When NOUE, P.B. Tubis Tubis Depti 22- 22, 40 S doil and mu gas lift, etc., Gas | $\begin{array}{c c} AS & 7970 \\ \hline \\ $ | (975 . Diff. Res'v. . Diff. Res'v. |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $72,414'-18'$ 4 12,472'-76'. HOLE SIZE 15'' 11'' 77/8'' 5'2'' CSE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | $ \begin{array}{c c} \hline \hline$ | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Yes 58', 12,9 CEMENTING REC DEPTH 2 2,7 12,46 12,38 er recovery of total to th or be for full 24 h Producing Method (I Casing Pressure Water - Bbls. Bbls. Condensate/N | AIDLAN ected? er i Deepe i CORD 4 SET .60' 74.80' 74.80' 74.80' 74.80' 74.80' Flow, pump, a | D, TEX When NOUE, P.B. Tubis P.B. Tubis Depti Z- ZZ, Choi gas lift, etc., Gas Grav | AS 7970/ MBER 4, / Back Same Restruction Back Same Restruction I.D. 12, 618' I.D. 12, 618' I.D. 12, 618' I.D. 12, 60.21 SACKS CEME SACKS CEME SD SACKS CEME SD SACKS CEME SO SKS CO SKS CUUN G SIZE MCF I.I. MCF I.I. | 975 Diff. Res'y. B NT CIR. CIR. ceed top allow |
| (V. | If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded B-18-74 Elevations (DF, RKB, RT, GR, etc.) 3178, 4' GL Perforations $72,414'-18'$ 4 12,472'-76'. HOLE SIZE 15'' 11'' 77/8'' 5'2'' CSE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | S O. OF AMERIC Unit Sec. Twp. J JS Z/S h that from any other lease of Oil Well Gas n - (X) Oil Well Gas Date Compl. Ready to Prod. ID - 3/- 75 Name of Producing Formation MOR ROW J Ja, 433'-37', / TUBING, CASIN CASING & TUBING SI II J/4" S 5/8" S 1/2" OR ALLOWABLE (Test m able for a | Page. 2.8E por pool, g s Well - - - - - - - - - - - - - | Is gas actually conn YES ive commingling of New Well Workov Total Depth 12,660 Top Oil/Gas Pay 12,414 Yes 58', 12,9 CEMENTING REC DEPTH 2 2,7 12,46 12,38 er recovery of total to th or be for full 24 h Producing Method (I Casing Pressure Water - Bbls. Bbls. Condensate/N | ALDLAN ected? | D, TEX When NOUE, P.B. Tubis P.B. Tubis Depti Z- ZZ, Choi gas lift, etc., Gas Grav | MBER 4, 1 MBER 4, 1 Back Same Restry Back Same Restry T.D. 12, 618 12, 618 12, 660, 21 SACKS CEME | 975 Diff. Res'y. B NT CIR. CIR. ceed top allow |

1

100

| | METEL | RUN | 70 | PL | 880 |
|------------|----------|--------|-----|---------|-----|
| 3/3 | CEDTIEIC | ATE OF | COV | IDT TAN | (CF |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fur. (Signature) DIVISION PROPULTIO (Title) DECEMBER 4 1975

OIL CONSERVATION COMMISSION 8 1975 DEC APPROVED BY h Ĺ 1 TITLE ____SUPERVISOR_DISTRICT П 2!

32/64 "

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. OIL CONSERVATION COMMISSION

BECEIVED.

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

C. C. C. Thomas Cernos

NOTICE OF GAS CONNECTION

Date November 12, 1975

This is to notify the Cil Conservation Commission that connection $F_{auto} \not \subset F_{auto}$

for the purchase of gas from the <u>Bass Interprize Production Company</u> Operator

 Big Eddy Unit
 # 41 J Sec. 35,T21S,R28E

 Lease
 Well & Unit
 S.T.R.

 Undesignated (Morrow)
 Natural Gas Pipeline Co. of America

 Pool
 Name of Purchaser

was made on November 4, 1975

<u>Natural Gas Pipeline Co. of America</u> Purchaser

M. Jan. M. La.C. Representative

Supervisory Engineer Title

cc: To operator Oil Conservation Commission - Santa Fe

Operator: Perry R. Bass

Lease Name: Big Eddy Unit

| Address: | Box 2760 Midland, Texas 79701 |
|-----------|----------------------------------|
| Well No.: | 41 35-21-28 |

RECORD OF INCLINATION

| Depth (feet) | Angle of Inclination (degrees) |
|--------------|--|
| 145 | 12 |
| 260 | |
| 650 | 12 |
| 840 | 2 |
| 1029 | 3 |
| 1134 | 312 |
| 1197 | 312 |
| 1353 | 34 |
| 1500 | 2_3/4 |
| 1670 | 24 |
| 1939 | 12 |
| 2215 | 42 |
| 2260 | 3. 3/4 |
| 2377 | 2 3/4 |
| 2505 | 24 |
| 2630 | |
| 2756 | 12 |
| 3127 | |
| 3620 | 2 |
| 4120 | |
| 4623 | |
| 5126 | 12 |
| 5597 | and the second sec |
| 5970 | |
| 6482 | $ \begin{aligned} \frac{1}{2} \\ \frac$ |
| 6980 | See page 2. |

STATE OF TEXAS

COUNTY OF MIDLAND

)

)

Before me, the undersigned authority, on this day, personally appeared

f

known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the _____ day of _____ 19 .

Notary Public, Midland County, Texas

SEAL

***** -

 \mathbb{O}

Operator: Perry R. Bass

Address: Box 2760 Midland, Texas 79701 Well No.:

Lease Name: Big Eddy Unit

RECORD OF INCLINATION

| Depth (feet) | Angle of Inclination (degrees) |
|--------------|--|
| 7145 | 2 3/4 |
| 7238 | 3 |
| 7300 | 3 $2^{\frac{1}{2}}$ 3 2 3/4 $1^{\frac{1}{2}}$ |
| 7340 | 3 |
| 71446 | . 3 |
| 7540 | 2 3/4 |
| 7698 | |
| 8137 | 1 3/4 |
| 8450 | 1 3/4 |
| 8890 9361 | 3/4 |
| 9830 | |
| 10493 | 3/1 |
| 11000 | 3/4 |
| 11/431 | 1 *2 3/4 3/4 1*2 1*2 1*2 |
| 11549 | 14 |
| 11884 | 2 3/4 |
| 12135 | $\frac{2}{2} = \frac{2}{2} = \frac{2}$ |
| 12319 | 2 3/4 2 ² 2 3 1 1 2 1 1 2 2 ¹ 2 3 3 1 1 2 1 1 2 1 1 2 2 ¹ 2 3 |
| 12510 | 2 2 |
| 12660 TD | NOV1 2 1975 |
| | |

C. C. C. Arteur, office

2. C. Macher

H. F. Wurtz, Jr., Div. Prod. Clerk

STATE OF TEXAS COUNTY OF MIDLAND)

)

Before me, the undersigned authority, on this day, personally appeared and belief.

1

Sworn and subscribed to before me, this the 25th day of April _____1975. ·

Hotary Public, Midland County, Texas

SEAL