

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYPERMIT IN OIL
AND GAS PRODUCTIONF2
50Copy to OF
Form approved
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

LC 067144

NAME OF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)RECEIVED
JAN 23 1978
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOOIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with our North Department's.
(See also space 17 below.)
At surface

1980' FSL & 1980' FEL of Sec. 35 - Unit letter J.

RECEIVED

JAN 24 1978

14. PERMIT NO.

15. ELEVATIONS (Show whether in ft. or m.)

3178.4' GL

O. C. C.

Eddy

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

DEPTH OF ACTUAL CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDONMENT*

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

LEAK WELL

OTHER (Specify)

OTHER

Additional perforations ☒☒

(Other)

(Never Report results of multiple completion on Well Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS OF LEAD, SATELLITE, PERFORATIONS, DEEPS, AND GIVE PERTINENT DATA, INCLUDING ESTIMATED DATE OF STARTING ANY PROPOSED WORK. If well is directionally drilled, show subsurface geologic formation and true vertical depths for all markers and zones pertinent to this work.*

12-5-77 Rigged up unit. Found FL @ 3,600'. Nipped up BOPE.

12-6-77 Pulled 2 7/8" tubing. Set latching type DR plug in packer @ 12,380'.

12-7-77 Ran packer - set bottom of packer @ 12,144'. Pressured tubing to 5000 psi - held OK.

12-8-77 Ran GR & CCL logs. Perforated w/2 JS @ 12,273', 12,275' & 12,277' (6 shots - new Morrow perfs).

12-9-77 SITP 2550 psi. Bleed to pit - 0 psi in minutes. Rigged up to swab. Pulled swab six (6) times - well started flowing. Turned to pipe line on 3/4" choke.

12-10-77 Attempted to acidize - packer failed.

12-11-77 SITP 250 psi. Attempted to set blanking plug - dropped bars - fished and recovered bars.

12-12-77 Pulled tubing - packer rubbers cut off. Sent packer to shop for repairs.

12-13-77 Ran packer - set @ 12,169'. Rigged up - swabbed FL from surface to 10,400'. Had 5' flare.

Continued on back.

SIGNED

Senior Production Clerk

DATE January 20, 1978

(This space for Federal or State (if so) use)

APPROVED BY

FILE

ACTING DISTRICT ENGINEER

DATE

JAN 23 1978

CONDITION OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (See the local State or Federal office for specific instructions.)

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present or potential fluid contents not sealed off by cement or otherwise; depths, top and bottom, and method of placement of cement plugs; and or other material placed below the well; and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and other well site conditions for final inspection looking to approval of the abandonment.

12-14-77 SITP 1850 psi. Opened well - unloaded water. SI for build up. SITP 950 psi - opened to sales line
a/r 200 MCF/D.

12-15, 30-77 Flowing.

12-31-77 SI 24 hrs.

1-1-78 On line a/r 281 MCF/D.

1-10-78 SI @ 8:15 AM.

1-12-78 On line a/r 275 MCF/D.

1-13-78 SI 24 hrs.

1-14-78 On line a/r 275 MCF/D.

1-16, 17-78 SI 48 hrs. Will attempt to complete in Atoka. See Form 9-331C, "Application to Plug Back".