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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

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FEB 13 1978

Operator		O. C. C. AMERISIA, OFFICE
Perry R. Bass		
Address		
Box 2760, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		
New Well	<input type="checkbox"/>	Change in Transport
Recompletion	<input checked="" type="checkbox"/>	Oil
Change in Ownership	<input type="checkbox"/>	Gas
Sealed off Morrow - perforated Atoka.		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE					
Lease Name	Lease No.	Well No.	Location	Kind of Lease	
Big Eddy Unit	LC 067144	41	Indian Flats Atoka	State, Federal or Fee	Federal
Location					
Unit Letter	J	1980	Feet From The	South	1980
Line of Section	35	Township	21S	Range	28E
Eddy County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation				Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline Company of America				Box 236, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is well actually connected?
	J	35	21S	28E	Yes
When 1-28-78					

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA					
Designate Type of Completion - (X)					
I					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	Same Res'v.	Diff. Res'v.
Aug. 18, 1974	Jan. 28, 1978	12,660'	12,250'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Footing Depth		
3178.4' GL	Atoka	Top perf @ 11,419'	12,314'		
Perforations			Depth Casing Shoe		
One (1) JSF from 11,419 to 11,434'.			12,660.21'		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
15"	11 3/4"	260.00'	250 sks - circ.		
11"	8 5/8"	2,794.80'	2200 sks - circ.		
7 7/8"	5 1/2"	12,660.21'	600 sks		
5 1/2" csg	2 7/8" tbg	12,314.00	Swmg		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2349	24 hours	2.5	52.0
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Meter run to pipeline	4000#	140#	9/64"

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 14 1978	
		BY W. A. Gressett	
		SUPERVISOR, DISTRICT II	
TITLE			
M. P. Murty, Jr.		This form is to be filed in compliance with RULE 1104.	
Senior Production Clerk		If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
February 8, 1978		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
		Separate Forms C-104 must be filed for each pool in multiple-completed wells.	