Distriction     P.O. Box 2088     OUT 31 '90     A Boilton of Page       P.O. Box 2088     OUT 31 '90     CV 31 '90     CV 31 '90       DISTRICT III     Santa Fe, New Mexico 87504-2088     OUT 31 '90     CV 31 '90       I.     TO TRANSPORT OIL AND NATURAL GAS     C. C. D.     ARTES A. OFFICE       Operator     BASS ENTERPRISES PRODUCTION CO.     Weil APINo.     30-015-21325       Address     P.O. BOX 2760, MIDLAND, TEXAS 79702-2760     Other (Pisase explain)     Recompletion       Recompletion     Oil     Dry Gas     Other (Pisase explain)     Change in Transporter of:       Recompletion     Oil     Dry Gas     Condensate [X]     Condensate [X]     Lease Name       Ind address of previous operator     Casinghead Gas     Condensate [X]     Kind of Lease     Lease No.       BIG EDDY UNIT     41     WILDCAT ATOKA     Kind of Lease     Lease No.     Lease No.       Unit Letter     J     : 1980     Feet From The SOUTH Line and 1980     Edst     EAST	Appropriate District Office DISTRICT I P.O. Dox, 1980, Hobbe, NM 88240		inerals and	of New Mexico Natural Resources Depa.	int	Received	NCTHEO 1+1+NY		
District Internation       Santa Fo, New Mexico 87504-2088       Control 1/2	P.O. Drawer DD, Antesia, NM 88210		P.O	. Box 2088	DN	יסי נג דות	See Instructions at Bottom of Page		
L PECCUEST FOR ALLOWABLE AND AUTHORIZATION C. C. D. TO TRANSPORT OIL AND NATURAL GAS Market for Market and Construction of the second of the	DISTRICT III 1000 Rio Biazos Rd., Aziec. NM 874	10	ta Fe, New	Mexico 87504-2088			, cl?'T		
LASS       ENTERPRISES       PRODUCTION       CO.       WalkAPNe.         Addeus       P.O. BOX 22500, MIDLAND, TEXAS       79702-2760       Social Science Sc	I.	REQUEST FO	R ALLOW			O. C. D. ARTES:A, OFFIC	ε V		
P.O. BOX 2760, MIDLAND, TEXAS   79702-2760     New World   Other Pillag (Exc) proper Kay   Charge in Transporte of Control of the Contrel of the Control of the Control of t	-	SES PRODUCTION OF		INTURAL G	We	I API No.	· · · · · · · · · · · · · · · · · · ·		
New Weil     Change in Transporter of Comparison operator     Change in Transporter of Comparison operator     Change in Transporter of Comparison operator       Datage of operator operator     Change in Transporter of Comparison operator     Change in Transporter of Comparison operator     Change in Transporter of Comparison operator       DESCREPTION OF WELL AND LEASE     Multi No. Post Name, lackstage Formation     State Name, Comparison     Lace Name, Loc 067124       Unit Leaver	mulices				30-015-21 <b>3</b> 2	5			
New Well     Outage is Transporter of Catage of periods expension     Outage is Operator       Change of operator     Catage of periods operator     Catage of periods operator       Change of operator     Catage of periods operator     Catage of periods operator       Description Operator     Description     NILDCAT ATOKA     State, (Signifier Fee     Lose The Lose No.       Description Operator     Yes     NILDCAT ATOKA     State, (Signifier Fee     Lose The Lose No.       Unit Letter     J     1980     Feet Prom The     SOUTH     Line sed     1980     Feet Prom The South     EAST     Line sed       LDESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS     or Conductor     Conductor     Conductor     Conductor     Conductor     Conductor     Conductor       LDESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS     Conductor     Conduct	Reason(s) for Filing (Check proper box	, MIDLAND, TEXAS	79702-	and the second data					
Construct     Construct     Dip Call     Dip Call       Construct     Construct     Construct     Construct     Construct       Label Construct     Line Nume     Using Label Construct     East     Line Nume       Line Nume     DESCENTION OF WELL AND LEASE     Will DCAT ATOKA     Main of Label Construct     Loset Nume       Line Nume     J     1980     Pool Nume, tackdarg Permatee     Kind of Label     Loset Nume       Line Nume     J     1980     Pool Nume, tackdarg Nume     EDDY     Loset Nume       Line Nume     J     1980     Pool Nume     EAST     Line of Nume       Line Nume     J     1980     Pool Nume     Construct     Pool	New Well	-	Luporter of:	Other (Please expla	ain)				
Constraint       Constraint       Constraint       Constraint       Constraint         1. DESCRIPTION OF WELL AND LEASE       Mail No.       Procession       State of Lease       Constraint		Oil D	ry Gas						
LDESCRIPTION OF WELL AND LEASE       Lase Non- law Non- base Non- Big EDDY UNIT       Will Not None, lackading Formation       Kind of Laser       Lose No. base, Cognitive Fee       Lose No. LC 067144         Unit Least	f change of operator give some		ondensate [X	]		· · · · · · · · · · · · · · · · · · ·			
BIG EDDY UNIT     Well No.     No. No. Nume, Instruction Formation     Xind. of Lease     Lase No.       Genetics     1     will DCAT. ATOKA     Suit. Control     Lice No.     Lice No.       Usit Letter     J     1980     Feel From The     SOUTH     Lise and     1980     Feel From The     EAST     Lise No.       Societion     35     Township     215     Range     28E     INMPM.     EDDY     Country       LD.DSSIGNATION OF TRANSPORTER COR OF OIL AND NATURAL GAS     and of Auditud (Transporte of Oil Control of Con									
BLD     EDU OV     ONIT     41     WILDCAT     ATOKA     Kid of Lesser     Lose No.       Obit Lesser     J     : 1980     Peet From The     SOUTH     Lise and     1980     Freet From The     E C 071144       Section     35     Township     21S     Rauge     28E     NMTM     EDDY     Coateny       TJ     DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Coateny     Coateny     Coateny     Coateny       Matter of Automoted Tangener of Call     ON     TAMTA (Create Grave and the source of the Coateness on which approved copy of the form is to be sould and of the o	CALIFORNIA I VINITIO		Name Incl	uding Tanana					
Unit Leter     J     : 1980     Feet From The     Itele     1980     Feet From The     EAST     Line       Section     35     Township     21S     Range     28E     NMPM     EDDY     Country       Unite of Auditud Inaports of Oli     Socialenses     Socialenses     Socialenses     Country     Country     Country       Unite of Auditud Inaports of Oli     Socialenses     Socialenses     Socialenses     Country     Country       Unite of Auditud Inaports of Oli     Socialenses     Socialenses     Socialenses     Country     Country     Country       Unite of Auditud Inaports of Oli     Socialenses     Socialenses     Socialenses     Socialenses     Country     Country       Unite of Country     Socialenses     Country     Address (in webs approved copp of the form is to be averily     Socialenses     Tobio 2023     Biol 2024     Address (in webs approved copp of the form is to be averily     Socialenses     Jocialenses		1 1	WILDCAT	ATOKA	Kine State	of Lease			
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Detudy       Construct       Classical construction       Construct         The DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Construct on the construction of the construp of the construction of the construction of the co	25	Fe	et From The .	5001H Line and198	0F	ect From The	EAST		
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KOCH OIL CONPANY, A DIVIS ON OF KACH IND.     Address (Give address or byth approved copy of this form is to be seni) and of Multionate Transport of Catinghest Gas     Or Dry Gas (D)       NATURAL GAS PIPELING     CO. OF AMERICA     Or Dry Gas (D)     Address (Give address or byth Approved copy of this form is to be seni) and or build and form is to be seni)       Natural GAS PIPELING     Usa     See.     Twp.     Ref.     Is generating address or byth Approved copy of this form is to be seni)       Box 2833, HOUSTON, TEXAS, 77001-0283     Box 2833, HOUSTON, TEXAS, 77001-0283     Box 2833, HOUSTON, TEXAS, 77001-0283       well producto if liquids.     Usi, J. 35, 1215, 228E     YES     1-28-78       A. COMPLETION DATA     Designate or productor if comminging order aurober     Designate     Pug Back Same Resv. Drif Retv       Designate Type of Completion - (X)     Oril Well     Gas Well     New Well     Workover     Despe.     Pug Back Same Resv. Drif Retv       me spudded     Date Compl. Ready to Prod.     Total Depth     Pub.T.D.     Drif Retv       revision (DF, RKB, RT, GR, ec.)     Neme of Producing Formatioe     Top Oil/Gas Pay     Tubing Depth       revision (DF, RKB, RT, GR, ec.)     Neme of Producing Formatioe     Top Oil/Gas Pay     Tubing Stoce       TUBING, CASING AND CEMENTING RECORD     Total Bepth     Pu	I. DESIGNATION OF TRA	NSPORTER OF OUL	AND NAT				County		
and a Additional Transport of Categories data     Dev Dry Case (D)     FLUE. BIOL 1555.     BRECKINRIDGE TX. 76024       MATURAL GAS PIPELINE CO. OF AMERICA     Data Case (Twp. Ref. 12)     Address (Dir address in excita optional copy of address in excitational copy optional copy opti	KOCH OIL COMDANY	or Condensate		Address (Give address to whi	ch anne-	d com al al 1 a			
MILLOWIL CAS PIPELINE CO. OF AMERICA     Industry in the last of which operated copy of this form is to be send)       Will Production is liquida.     Unit     Sec.     Type     Re.     Is gas schulty connected?     When 7       Improduction is use.     Unit     Sec.     Type     Re.     Is gas schulty connected?     When 7       Improduction is use.     Unit     Sec.     Type     Re.     Is gas schulty connected?     When 7       Million Control Units.     Unit     Sec.     Type     Re.     Item 2005 (Dit Wold)     1-28-78       COMPLETION DATA     Ont Well     Gas Well     New Well     Workover     Deepea     Plug Back Same Rev     Diff Rev       Missional OF, RKB, RT, GR, etc.     Name of Producing Formation     Top Ol/Cas Pay     Tubing Depth       Values     TUBING, CASING AND CEMENTING RECORD     Public Science Science     Depth Casing Stoce       HOLE STE     CASING & TUBING STE     DEPTH SET     SACKS CEMENT       UWELL     Of real     Due of Teal     Producing Method (Flow, pump, par ift, etc.)     The for fail 74 hours.)       TEST DATA AND REQUEST FOR ALLOW ABLE     UWELL     Gas MCF     Chaing Stoce     Chaing Tresaure     Chaing Tresaure     C			IND. IN	$V_1 P_1 U_1 BUX 1558$	RDECV				
a bosine of angles, but is see. Two, Rg. is gas actually connected?     Intervention of angles, but from any other lease or pool, give comminging order number:     Ite producto a factor of the set of pool, give comminging order number:       Designate Type of Completion - (X)     OH well     Gas well     New Well     New Well     Deepes     Plug Back Same Reav     Duff Reav       Designate Type of Completion - (X)     OH well     Gas well     New Well     New Well     Workover     Deepes     Plug Back Same Reav     Duff Reav       values of DF, RKB, RT, GR, stc.)     Date Completion of Producing Formation     Top OL/Cas Pay     Tubing Deeph     Plug Back Same Reav     Duff Reav       values of DF, RKB, RT, GR, stc.)     Name of Producing Formation     Top OL/Cas Pay     Tubing Deeph     Plug Back Same Reav     Duff Reav       values of DF, RKB, RT, GR, stc.)     Name of Producing Formation     Top OL/Cas Pay     Tubing Deeph     Deeph Casing Stoce       TUBING, CASING A TUBING SIZE     DEPTH SET     SACKS CEMENT     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     Date of Test     Froducing Method (Flow, pump, gat life, stc.)     Froducing Method (Flow, pump, gat life, stc.)       gth of Teat     Tubing Pressure     Casing Pressure     Choke Size     Choke Size     Condecasate     Condec	MATURAL GAS PIPELINE	CO. OF AMERICA			CR 0.00000000	1 come of this factors			
http://documents.of/controls.pice/control		Unit Soc. Tw		e. Is gas actually connected?	<u>UN</u> , I	<u>EXAS 7700</u>	1-0283		
Designate Type of Completion - (X)     Oil Well     Gas Well     New Well   Workover     Deepea     Plug likek   Same Res'v     Diff Res'v       as Spudded     Date Compl. Ready to Prod.     Total Depth     P.D.T.D.     P.D.T.D.       svalions (DF, REB, KT, GR, stc.)     Name of Producing Formation     Top Oil/Cas Psy     Tubing Depth       formationa     TUBING, CASING AND CEMENTING RECORD     Depth Casing Store     Depth Casing Store       HOLE SZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       LWELL     Totat must be after recovery of total volume of load oil and must be equal to or staced top allonoble for this depth or be for full 24 hours.)     Producing Method (Flow, pump, gat Iff, stc.)       gth of Teat     Tubing Pressure     Casing Pressure     Choke Size       all Prod. During Test     Oil - Bbit.     Water - Bbit.     Casing Pressure     Casing Pressure       Struct three both to the dept of Test     Bbit. Condecastic/MMCP     Cravity of Condecastic     Colde Size       OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Stut-in)     Choke Size     Oil L CONSERVATION DIVISION       wrate and Oright to the dept of the Oil Commution given above true acomplies to the beg of my knowledge state belied.     BVOV 7 1990     By     ONGINAL SIGNED BY	this production is commingled with that	t from any other leave or mod							
aie Spadded     Date Compl. Ready to Prod.     Teal Depth       Presions (DF, RKB, RT, GR, stc.)     Name of Producing Formation     Top Ol/Gas Pay     Tubing Depth       Iforations     Depth Casing Shoe     Depth Casing Shoe       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Depth Casing Shoe       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Depth Casing Shoe       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Tubing Depth       Itop Ol/Cas Pay     Tubing Depth Casing Shoe       Itop Ol/Cas Pay     Tubing Pressure       Itop Pay     Tubing Pressure (Shut in)       Oraving Teat     Ol/Cas Size       OPERATOR CERTI	COMPLETION DATA	of pour,	, give commin	gling order number:					
ate Spadded     Date Compl. Ready to Prod.     Teal Depth     P.B.T.D.       eventions (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top Ol/Gas Pay     Tubing Depth       forations     Depth Casing Shoe     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD     Depth Casing Shoe       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       SACKS CEMENT     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     Date of real       L WELL     (Teal muit be offer recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours.)       gth of Teal     Date of Teal       Producing Teat     Other Size       ual Prod. During Teat     Other Compliance (Shui-in)       Choke Size     Casing Pressure (Shui-in)       OPERATOR CERTIFICATE OF COMPLIANCE     Star MCP       Invision have been compliand with bat the formation given above time adored with ad that the formation given above time adored with ad that the formation given above time adored only knowledge and belid.       Weiter     ONE HAMACLUANA       By     ORIGINAL SIGNED BY<	Designate Type of Completion	Oil Well	Gas Woll	New Well Workover	Deepea	Plug Back Sam	e Restu		
evidions (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top DiJ/Gas Pay     Tubing Depth       forations     Depth Casing Shoe     Depth Casing Shoe       HOLE SIZE     CASING & TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       TEST DATA AND REQUEST FOR ALLOWABLE     Depth Casing Shoe       L WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       gth of Test     Date of Test       all Prod. During Test     Oil - Bbia.       SWELL     Length of Test       all Prod. During Test     Oil - Bbia.       Water - Bbia     Gas-MCP       Gravity of Condenance     Casing Pressure       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       write and contest on the dot on the oil Conservation     BOIL CONSERVATION DIVISION       Date Approved     WOV 7 1990       By     ORIGINAL SIGNED BY       MIKE WILLERMS     Title	ate Spudded		1	Total Depth	·	I I			
Interviewed with the information given above the second chain of the Oil Conservation with the information given above the second chain of the Oil Conservation with and that the information given above the second chain of the Oil Conservation of the Oil Conservat	evations (DF, RKB, RT, GR, etc.)	Name of Denducing T				P.B.T.D.			
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TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     DEPTH SET     SACKS CEMENT       TEST DATA AND REQUEST FOR ALLOWABLE     Itel must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       gb of Tea     Tubing Pressure     Casing Pressure     Choke Size       ual Prod. During Test     Oil - Bbis.     Casing Pressure     Choke Size       ual Prod. During Test     Oil - Bbis.     Waler - Bbis.     Gas- MCF       SWELL     Length of Test     Bbis. Condensate/MMCF     Creating Pressure (Shut-in)       OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)     Choke Size       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       urise hard beas complete with ad that the beinformation given above true and beitd.     Bill OCONSERVATION DIVISION       urise thard beam complete to the best of my knowledge and belid.     Dite Approved     BV 7 1990       Bate of my knowledge and belid.     Title     SUPERV.SOR, DISTRICT 11				.1		Depth Casing Sho			
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TEST DATA AND REQUEST FOR ALLOWABLE       L WELL     (Test must be differ recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       gh of Test     Date of Test       gh of Test     Tubing Pressure       casing Pressure     Choke Size       all Prod. During Test     Oil - Bbia.       Value of Test     Oil - Bbia.       SWELL     Length of Test       all Prod. Test - MCF/D     Length of Test       Bbla. Condensate/MMCF     Gravity of Condensate       Conder Size     Casing Pressure       OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Shut-in)       Choke Size     OIL CONSERVATION DIVISION       Uras and complete to the best of my knowledge and beticf.     Date Approved       Mice     HUITCHENS, SENIOR PRODUCTION CLERK       Table Not     Title       U-260-90     (915)	HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET		Y			
(Pair must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       e Fine New Oil Run To Taak       Date of Test     Date of Test       gth of Test     Tubing Pressure       gal Prod. During Test     Oil - Bb)s.       Casing Pressure       Choke Size       aal Prod. During Test       Oil - Bb)s.       SWELL       aal Prod. Test       Dif Test       Oil - Bb)s.       Casing Pressure       Choke Size       aal Prod. Test       Bbls. Condensate/MMCF       Gravity of Condensate       ag Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Onder Size       OPERATOR CERTIFICATE OF COMPLIANCE       MOV 7 1990       MOV 7 1990       MOV 7 1990       MIKe WILLIAMS       Title       OPERATOR CERTIFICATE OF COMPLIANCE <td <="" colspan="2" td=""><td></td><td></td><td></td><td></td><td></td><td>SACK</td><td>SCEMENT</td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td>SACK</td> <td>SCEMENT</td>							SACK	SCEMENT
(Pair must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houre.)       e Fine New Oil Run To Taak       Date of Test     Date of Test       gth of Test     Tubing Pressure       gth of Test     Tubing Pressure       aal Prod. During Test     Oil - Bb)s.       SWELL     Casing Pressure       aal Prod. Test     Oil - Bb)s.       Water - Bbis.     Gas- MCF       SWELL     Length of Test       Bbis. Condensate/MMCF     Gravity of Condensate       ng Method (pitor, back pr.)     Tubing Pressure (Shut-in)       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       hereby certify that the rules and regulations of the Oil Conservation ivitiate have been complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Date Approved     MOV 7 1990       By     ORIGINAL SIGNED BY       Mike WILLEAMS     Title       SUPERVISOR, DISTRICT IN     Title									
(Pair must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houre.)       e Fine New Oil Run To Taak       Date of Test     Date of Test       gth of Test     Tubing Pressure       gth of Test     Tubing Pressure       aal Prod. During Test     Oil - Bb)s.       SWELL     Casing Pressure       aal Prod. Test     Oil - Bb)s.       Water - Bbis.     Gas- MCF       SWELL     Length of Test       Bbis. Condensate/MMCF     Gravity of Condensate       ng Method (pitor, back pr.)     Tubing Pressure (Shut-in)       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       hereby certify that the rules and regulations of the Oil Conservation ivitiate have been complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Date Approved     MOV 7 1990       By     ORIGINAL SIGNED BY       Mike WILLEAMS     Title       SUPERVISOR, DISTRICT IN     Title	TEST DATA AND DEOLIDE								
gth of Test     Tubing Pressure     Casing Pressure     Choke Size       ual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF       LS WELL     ail Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       ng Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       OPERATOR CERTIFICATE OF COMPLIANCE     Bbls. Condensate/MMCF     Onke Size       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       grature     R.C. HOUTCHENS, SENIOR PRIDICTION CLERK     By       mitted Name     Title     SUPERVISOR, DISTRICT 11       Title     SUPERVISOR, DISTRICT 11	LWELL (Test must be after r	COVER OF LOLA WILLING	E		<u> </u>				
gth of Test     Tubing Pressure     Casing Pressure     Choke Size       ual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF       LS WELL     ail Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       ng Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       OPERATOR CERTIFICATE OF COMPLIANCE     Bbls. Condensate/MMCF     Onke Size       OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       grature     R.C. HOUTCHENS, SENIOR PRIDUCTION CLERK     By       mided Name     Title     SUPERVISOR, DISTRICT 13       Title     SUPERVISOR, DISTRICT 13	e First New Oil Run To Tank	Date of Test	a ou and musi	be equal to or exceed top allowa	ble for this	depth or he for full	24 hours.)		
Induing Pressure     Casing Pressure     Choke Size       aal Prod. During Test     Oil - Bbis.     Water - Bbis.     Gas- MCF       SWELL     Length of Test     Bbls. Condensate/MMCP     Gravity of Condensate       ng Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       OPERATOR CERTIFICATE OF COMPLIANCE     OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       ivision have been complete to the best of my knowledge and belief.     Date Approved     #OV 7 1990       By     ORMGINAL SIGNED BY     MIKE WILLIAMS       inded Name     Title     SUPERVISOR, DISTRICT II				(1 10H, pump	, gas iýi, ei	<b>c.j</b>			
Off = Bold.   Water - Bbla   Gas- MCF     SWELL   aid Prod. Test   Bbls. Condensate/MMCF   Gravity of Condensate     ng Method (picer, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     OPERATOR CERTIFICATE OF COMPLIANCE   Conservation   Onlt CONSERVATION DIVISION     hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     wision have been complete to the best of my knowledge and belief.   Date Approved   NOV 7 1990     granture   R.C. HOUTCHENS, SENIOR PRODUCTION CLERK   Title   MIKE WILLIAMS     10-26-90   (915) 683-2277   Title   SUPERVISOR, DISTRICT If	-	LUDING Pressure		Casing Pressure		Choke Size			
AS WELL ual Prod. Tost - MCF/D Length of Test ng Method (pitor, back pr.) Lubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the nules and regulations of the Oil Conservation bivition have been complete to the best of my knowledge and betief. Date Approved WOV 7 1990 By ORNGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT 19 Title SUPERVISOR, DISTRICT 19	ual Prod. During Test	Oil - Bbis.		Water - Bbis.		Gas. MCC			
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Integrit of Text   Bbls. Condensate/MMCP   Gravity of Condensate     ang Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     OPERATOR CERTIFICATE OF COMPLIANCE   Condensate/MMCP   Choke Size     hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     ivision have been complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Integrit   MOV 7 1990     Bature   ORNGINAL SIGNED BY     R. C. HOUTCHENS, SENIOR PRODHICTION CLERK   MIKE WILLIAMS     10-26-90   (915) 683-2277		Length of Tast							
Casing Pressum (Shut-in)       Casing Pressum (Shut-in)       Choke Size       OPERATOR CERTIFICATE OF COMPLIANCE       hereby certify that the rules and regulations of the Oil Conservation       ivision have been complied with and that the information given above       true and complete to the best of my knowledge and belief.       MOV 7 1990       Casing Pressum (Shut-in)       Choke Size       OIL CONSERVATION DIVISION       INOV 7 1990       MOV 7 1990       By       ORNGINAL SIGNED BY       MIKE WILLIAMS       Title       Title       Title       Title       ORNGINAL SIGNED BY       District if				Bbls. Condensate/MMCF	ſ	Gravity of Condens	210		
OPERATOR CERTIFICATE OF COMPLIANCE       Intervision for the Oil Conservation       Intervision f	ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Chole Size			
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Interference   Interference   Interference     Interference   Interference   Interference <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><b>.</b></td>							<b>.</b>		
R.C. HOLITCHENS, SENIOR PRODUCTION CLERK   By   ORIGINAL SIGNED BY     Inded Name   MIKE WILLIAMS     10-26-90   (915)   683-2277	livision have been complied with and the	tions of the Oil Conservation		OIL CONS	ERVA	TION DIVI	SION		
grature   ORIGINAL SIGNED BY     R.C. HOUTCHENS, SENIOR PRODUCTION CLERK   By   ORIGINAL SIGNED BY     Inted Name   Title   MIKE WILLIAMS     10-26-90   (915)   683-2277   Title	livision have been complied with and the	tions of the Oil Conservation							
ID-26-90 (915) 683-2277 Title Title SUPERVISOR, DISTRICT I	ivision have been complied with and the true and complete to the best of my kn	tions of the Oil Conservation that the information given above anyledge and belief.		Date Approved	<u>N</u>	OV 7 199			
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	ivision have been complied with and the true and complete to the best of my kn <u>R.C. HOLITCHENS, SENII</u> inted Name	tions of the Oil Conservation as the information given above howledge and belief. OR_PRIDNCTION_CLI Title	c	Date Approved _ ByORIG	INAL SI	GNED BY	0		

form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.