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RECCEPTIED 1.3. CENTRUE ARTELIN, NEW MENCO

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BOP - See attached Drawing No. 2

Mud Program: 0' to 2,000' frash water gel as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24	BIGNED_ MABURAND	TITLE Area Production Manager DATE July 23, 1974
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NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION AT

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Form (* - 192 Supersedes 6-128 Effective (-1-65

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	ł			Date	
	 			Dute July 23,	
			ENGINEER O	I hernby col shown on this under my sup	1974 Affy that the well location is plat was plotted from field yal surveys made by me or ervision, and that the same correct to the best of my

Gulf Oil Company-U.S.

C. D. Borland AREA PRODUCTION MANAGER

PRODUCTION DEPARTMENT HOBBS AREA July 23, 1974

P. O. Box 670 Hobbs, New Mexico 88240

Re: Surface Development Plan to drill Allen "F" Federal No. 1, 1650' FN&EL Section 4-22S-25E. Eddy County, New Mexico

U. S. G. S. Drawer "U" Artesia, New Mexico 88210

Gentlemen:

The surface development plan for the subject well is as follows:

1. Existing Roads - see attached map.

2. Planned Access Road - see attached map.

3. Location of Wells - see attached map.

4. Lateral Roads to Well Location - see attached map.

5. Location of Tank Batteries and Flow Lines - battery to be installed on location f well is productive.

6. Location and Types of Water Supply - water to be hauled from commercial source.

7. Methods of Handling Waste Disposal - trash to be burned and debris to be buried after completion of drilling.

8. Location of Camps - none in area.or planned.

9. Location of Airstrips - none in area.

10. Location Layout - see attached drawing.

11. Plans for Restroation of Surface - fill and level reserve pit. If dry hole, clean up and restore roads and location as specified by U. S. G. S.

12. Other Essential Information - location is broken terrain with sparse vegetation.

Gulf Representative: K. L. Collins, Area Drilling Superintendent, Telephone 393-4121, Hobbs, New Mexico 88240.

Yours very truly. OBoiland-C. D. BORLAND



A DIVISION OF GULF OIL CORPORATION



3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK - UP

Series 900 Flonges, or Better

Emergency Kill Line Check Volve ~ Depending on Flange Size Emergency Kill Line 2" or 4" Valve-**Connections Furnished** by Contractor DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY . KILL, CHOKE, AND FILL CONNECTIONS CASING 3,000 PSI WORKING PRESSURE API Series 900 Flanges or Better Beyond Edge of Derrick Floor L 4"X4"X2"X2"Cros Emaggency Choke Located Near Ditch -Choke Manifold Choke Manifold -To Mud Ditch

and provided the preventers can be installed to meet Gulf's requirements, may be used for the four-inch flow line and the two-inch kill line. to Gulf's casinghead housing. In lieu of the drilling spoot, the flanged outlets of the double Shoffer, the Space-Saver or double F, if they are the correct size, below the preventers and the blind rams placed in the upper preventer. With this arrangement it will not be necessary to provide a kill and choke line single or double, Comeron Space-Sover or Shaffer Hydroulic, single or double. If double preventers are provided, the drilling spool shall be placed Minimum assembly for 3000 PSI working pressure will consist of two preventers which may be Comeron QRC, Comeron Type F,

7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings. Size 12-inch preventers may beused for work down through 8-s/s-inch casing. Size 10-inch preventers may be used for work down through

operated devices at the same time with 25 per cent reserve. Gulf No. 561 hydraulic oil shall be used as the operating fluid. way valve for each pressure operated device. Sufficient fluid copacity in the accumulator (s) shall be available to close all the pressure obtaining a fluid charge. A closed fluid system is recommended. Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator (s) with some means d The closing manifold and remote closing manifold will have a separate four-

if needed, and operating wheels. shoud request installation of a rotating type blowout preventer. The preventers will be provided with stem extensions, universal joints, assembly shall be selected for operation in both gas and fluids. The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the Sufficient substructure height is to be provided in the event Gulf

Drowing No. 2 Revised- Jak 1953

GULF OIL CORPORATION Allen F Federal No. 1





