

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

N. M. & C. COPY  
SUBMIT IN TRIPL.  
(Other Instructions  
verse side)

FE-  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0354232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1880' FSL & 1780' FWL of Sec. 21-T21S-R27E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3192' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elizondo Federal

9. WELL NO.

2Y

10. FIELD AND POOL, OR WILDCAT

Undes. Leona Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21-T21S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Set and cementing 5-1/2" Csg. ☒

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 11,742' Lime and Shale. Waiting on a completion unit. Drilled to a T.D. of 11,472' and ran 34 Jts. (1047.38') 5-1/2" OD 20# N-80 and 255-1/2 Jts. (10674.82') 5-1/2" OD 17# N-80 casing set and cemented @ 11,472' w/1100 sacks Class H w/3/4% CFR-2 and 5# KCL/sack cement. Plug down @ 5:20 AM on 10-17-74. Bumped plug w/3500# - Held O.K. WOC 6 Hrs. Ran Temp. Survey. Top of the cement is @ 8700'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operation Manager

DATE October 18, 1974

(This space for Federal or State office use)

TITLE

DATE

**APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1974  
K. L. BEEKHUN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side