

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 300152133700601	
2. NAME OF OPERATOR OXY USA Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NIM-0354232	
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, Tx. 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880 FSL 1780 FWL Sec 21 (NESW) T21S R27E		8. FARM OR LEASE NAME Elizondo A Federal	
14. PERMIT NO.		9. WELL NO. 2Y	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3194' GR		10. FIELD AND POOL, OR WILDCAT Burton Flat Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T21S R27E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Test Add'l Morrow ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11742' PBTD 11705'

(See Attached)

I hereby certify that the foregoing is true and correct

SIGNED David Stewart TITLE Dist. Oper. Mgr. - Prod. DATE 9/19/89
(This space for Federal or State office use)
(Prepared by David Stewart)

APPROVED BY David Stewart TITLE Dist. Oper. Mgr. - Prod. DATE 10-11-89
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Attachment 3160-5
OXY USA Inc.
Elizondo A Federal #2Y
Sec 21 T21S R27E
Eddy County, New Mexico

- 1.) MIRU PU. Kill well w/ produced wtr. ND WH NU BOP. RU Baker Tubular Services and run Baker Wellhead Scanalog while TOOH w/ Guiberson Unipacker V pkr and 2 7/8" tbg.
- 2.) TIH w/ overshot, jars, and DC'S on 2 7/8" tbg. Latch on to Guiberson Unipacker V pkr @ 11326'. Jar on pkr and TOOH w/ fish. If necessary, run CR shoe and cut over pkr.
- 3.) TIH w/ pkr and RBP and set RBP @ 11420'. PU on pkr to 11400' and set pkr. Pressure test RBP to 3000#. Pressure test annulus to 3000#. If annulus does not hold 3000#, release pkr and isolate casing leak.
- 4.) If casing leak is found, establish injection rate and pressure through casing leak. Squeeze casing leak as per instructions from Midland. Amount and kind of cement to be determined after results of injection rate and pressure are obtained. Proceed to step #6.
- 5.) If no casing leak is found, TOOH w/ RBP and pkr. RU wireline and TIH w/ CIBP and set CIBP @ 11430'. Pressure test CIBP to 3000#. RIH w/ 2 7/8" tbg to 11430'. Displace hole w/ 2% KCl wtr w/ 2% KCl containing 3 gals Unichem Technihib 370. Spot 350 gals 10% acetic acid 11430' - 11080'.
- 6.) RU wireline, install full lubricator, perforate Morrow perms (11113' - 11423') w/ 4" csg gun 2 JSPF w/ premium charges. Individual shots are as follows : 11113', 14', 15', 16', 17', 18', 45', 46', 96', 11326', 27', 28', 11419', 20', 21', 22', 11423'. Depth reference log Schlumberger Compensated Neutron - Formation Density Log dated October 14, 1974.
- 7.) TIH w/ Guiberson Unipacker V, *on-off tool w/ 1.87" perf. nipple,* quick flow disk, and SN on 2 7/8" tbg to 11050' and set pkr.
- 8.) ND BOP, NU WH. Drop bar and break disk. Test well natural.
- 9.) If necessary, Acidize Morrow perms as per instructions from Midland. Acid job will be determined after source of water is located.
- 10.) Test well into pipeline. Record all volumes and pressures.