

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructi
vers side)
DATE*
on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SW962 N1/4-0354.232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elizondo A Federal

9. WELL NO.

2Y

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21 T21S R27E

12. COUNTY OR PARISH

Eddy

13. STATE

Tx.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

OXY USA Inc. ✓

NOV 8 '89

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, Tx. 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1880 FSL 1780 FWL Sec 21 (NESW) T21S R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3194' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Test add'l Morrow

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

TD-11742' PBTD-11705' Well is complete and is Shut-In pending gas allowable.

(See attached)

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Oper. Mgr. - Prod.

10/27/89

(Prepared by David Stewart)

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Attachment 3160-5
OXY USA INC.
Elizondo A Federal #2Y
Sec 21 T21S R27E
Eddy County, New Mexico

MIRUPU, NDWH, NUBOP, POOH w/ 2-7/8 tbg & pkr. RIH w/4-11/16 OS w/ 3-21/32 grapple jars, 3-1/2 DC's on 2-7/8 tbg. Tag solid @ 1836', block indicated parted csg. RIH w/ csg spear, PU on 5-1/2 csg, POOH w/5-1/2 csg (1811.23'). Run Vertilog, RIH w/5-1/2 RBP & set @ 11120', dump 2 sx sand on top. RIH w/ 4-5/8 chem cutter, cut 5-1/2 csg @ 4300, POOH w/5-1/2 csg (4297'). RIH w/6-13/16 X 5-1/2 lead shield csg patch, F.O. cem tool, on 5-1/2 17# 8rd N80 csg (4296.97). Tag & latch into csg stub @ 4300'. Set lead seals w/30000# overweight. Load & pres csg to 1000#-held OK. Set 5-1/2 csg slips w/90000#. Test seals to 2500#. RIH w/ opening/closing tool and isolation pkr on 2-7/8 tbg. Close & open FO tool to check, pump 250 bbls FW through FO tool. Test tbg to 1000#-held OK. Open FO tool, drop seating ball, & set isolation pkr cups across FO tool ports. Cement w/ 10 bbls FW, 500 gal Superflush 102, 10 bbls FW, 100 sx Thickset cem, 600 sx lite cem w/6#salt, 5# gilsonite, & 1/2# floreal, 100 sx Cl C cem w/2% CaCl. Displ cem to FO tool, close FO tool.

RIH w/2-7/8 tbg, tag @ 11097', wash sand, caught RBP, rel & POOH. RIH w/4-5/8 smooth op, 3-11/16 rough ID cut rite shoe, 3-1/2 DC's on 2-7/8 tbg. Mill on pkr. Rec'd hydraulic hold down body & bypass in shoe. RIH w/ spear w/2-7/16 grapple & bumper sub, 3-3/4 jars, 3-1/2 DC's on 2-7/8 tbg. Work spear in pkr mandrel, jar loose, POOH w/ pkr.

RU 5000# lubricator, Perf Morrow w/4 csg gun, 2JSPF w/ Hyperjet 3 charge @ 11133', 14, 15, 16, 17, 18, 45, 46, 11326', 27, 28, 11419', 20, 21, 22-23'. Total 34 holes (.46" entrance hole w/16.13" penetration in Berea). RIH w/ sub, 8000# pact tool, Lok-set pkr, on/off tool w/ 1.87 profile nipple on 2-7/8 tbg. Set pkr @ 11024' w/ prof nip @ 11023'. Acidize Morrow (11133'-11684') w/5000 gal 7-1/2% NeFe HCl acid w/ 1000 SCF N2/bbl. Max pres-6000# min pres-4400# avg pres-5000# ISIP-4400# 5minSIP-4200# 10minSIP-4100#, 15minSIP-3800#. TBLWTR-161bbls. Open well to pit. flwd 0-BO, 45-BLW in 6 hrs. Open Choke, FTP 40#, good show of gas. 14hrSITP-2400# flwd well through 2" orifice well tester for NMOC potential test: Flwd 0-BO, 0-BW for 10 hrs, Choke-25/64 FTP-150# Gas rate-502MCFD. RDPU, SI pending gas allocation.