

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM0354232 - SW962

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ELIZONDO A FEDERAL

9. WELL NO.
2Y

10. FIELD AND POOL, OR WILDCAT
LA HUERTA ATOKA

11. SEC., T., R., M., OR BLM AND
SURVEY OR AREA

SEC 21 T21S R27E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
OXY USA INC.

3. ADDRESS OF OPERATOR
P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1880 FSL 1780 FWL SEC 21 T21S R27E

14. PERMIT NO.
300152133700S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3192

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

RE-COMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-11742' PBTD-11038' PERFS 10560'-10895'

MIRU PU, NDWH, NUBOP, REL PKR POOH W/ PKR & TBG. RIH & SET 5 1/2" CIBP @ 11080', DUMP 4 SX CMT ON TOP, NEW PBTD-11038'. RIH & CHC, TEST CSG TO 1000#, HELD OK. PERP ATOKA W/ 2 SJPF @ 10560, 61, 62, 63, 64, 65, 66, 67, 68, 69, 709, 10, 11, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 888, 89, 90, 91, 92, 93, 94, 10895' FOR 62 HOLES. RIH W/ PKR, 2 7/8" TBG, WELL STARTED KICKING, CLOSED BOP, SET PKR @ 4993', BROKE DISC, GAS TO SURFACE IN 30SEC, FLOW WELL TO PIT ON 32/63-CHK W/ 1200-FTP FOR 2 1/2HRS. SITP-4300#, RU PORTABLE STACK PACK PUT WELL ON LINE TO BPNG AND FLOW TEST WELL, RDP. U.

RUPU, PUMP DOWN TBG TO KILL WELL, POOH W/ WS TBG & RIH W/ BAKER A-3 PKR @ 10455', ON/OFF TOOL W/ 1.87 PN @ 10453' ON 2 7/8" TBG @ 10462'. RDP. U.

RIH W/ BHP BOMP TO 10425', RUN 4-PT TEST AS FOLLOWS:

TEST	FTP	CHOKE	MCFD
1 HR	2770	3/64	119
1 HR	2610	4/64	242
1 HR	2310	5/64	387
1 HR	2130	6/64	484

3/9/92 - CAOF ATOKA PERFS 10560'-10895' = 885 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PROD. ACCT.

DATE

4/30/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side