

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☒	DIFF. RESER. ☒	Other ☐
2. NAME OF OPERATOR							
OXY USA Inc. /							
3. ADDRESS OF OPERATOR							
P.O. Box 50250 Midland, TX. 79710							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1880 FSL 1780 FWL Sec 21 T21S R27E							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
300152133700S01				3/2/92			
15. DATE SPUDDED				16. DATE T.D. REACHED			
12/29/92				12/31/92			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
1/2/92				3192'			
19. ELEV. CASING HEAD				20. TOTAL DEPTH, MD & TVD			
				11742'			
21. PLUG. BACK T.D., MD & TVD				22. IF MULTIPLE COMPLE. HOW MANY*			
11038'				N/A			
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*			
ROTARY TOOLS				10560' - 10895' Atoka			
CABLE TOOLS				25. WAS DIRECTIONAL SURVEY MADE			

26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED			
No add'l logs were run				-----			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED		
20"	94-104#	394'	26"	730	-----		
13 3/8"	48-54.5#	1654'	17 1/2"	2675	-----		
9 5/8"	32-36-40#	3005'	12 1/4"	1475	-----		
5 1/2"	17-20#	11742'	8 3/4"	1100	-----		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10462'	10455'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 JSPF @ 10560-69, 709-11, 781-90, 888-95' for 62 holes.				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/2/92		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROP'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
3/16/92	24	16/64	→	0	763	0	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
425	---	→	0	763	0	-----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						S. Nichols	
35. LIST OF ATTACHMENTS							
3160-5 C-122							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		Prod. Acct.			4/30/92		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH