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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY 28 1992

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA Inc.		Well API No. 3001521337
Address P.O. Box 50250 Midland, TX. 79710		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elizondo A Federal	Well No. 2Y	Pool Name, Including Formation La Huerta Atoka	Kind of Lease State, Federal or Fee XXX	Lease No. NM0354232-SW962
Location Unit Letter K : 1880 Feet From The South Line and 1780 Feet From The West Line Section 21 Township 21S Range 27E, NMMP, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Scurlock Permian Corp	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1183 Houston, TX, 77251	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1492 El Paso, TX, 79978	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 21
	Twp. 21S	Rge. 27E
	Is gas actually connected? Yes	
	When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX				XX		XX
Date Spudded 12/29/92	Date Compl. Ready to Prod. 1/2/92	Total Depth 11742'	P.B.T.D. 11038'					
Elevations (DF, RKB, RT, GR, etc.) 3192'	Name of Producing Formation Atoka	Top Oil/Gas Pay 10560'	Tubing Depth 10462'					
Perforations 10560' - 10895'	Depth Casing Shoe 11742'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	394'	780					
17 1/2"	13 3/8"	1654'	2675					
12 1/4"	9 5/8"	3005'	1475					
8 3/4"	5 1/2"	11742'	1100					

V. TEST DATA AND REQUEST FOR ALLOWABLE

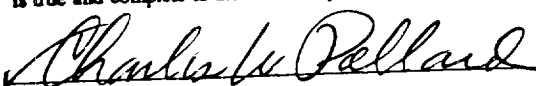
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 763	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back pr	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 16/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature

Charles W. Pollard Lead Engineer

Printed Name 5/20/92 915-685-5717

Date (Prepared by David Stewart) Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 16 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.