SUBMIT IN TRI! (Other instruction reverse side)

ATE\*

Form approved. Budget Bureau No. 42-R1425.

on

Form 9-331 C (May 1963)

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SUR	VEY			NM <del>1709</del>	6 17098
APPLICATION FOR PERMIT TO DRILL,	, DEEPE	N, OR PLUG B	ACK_	6. IF INDIAN, ALLO	TTER OR TRIBE NAME
DRILL DEEPEN		PLUG BAC		7. UNIT AGREEMEN	T NAME
b. TYPE OF WELL OIL GAS WELL WELL OTHER	8IN ZON	GLE X MULTIPE	(as 🗀	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR				Shell-Fede	ral 📁
Estoril Producing Corporation				9. WELL, NO.	
3. ADDRESS OF OPERATOR		RECEIV	ED	1-	
1120 Vaughn Bldg., Midland, Texas 797	701		1/ 200	10. FIELD AND POO	L, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance At surface	with any St	ate requirements.*)			olfcamp & Strawn
990' From West, 660 from North AUG 2 2 1974				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Wolfcamp and Strawn  D. G. G.				1-T20S,R28	E
Wolfcamp and Strawn					
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR I	POST OFFICE	ARTESIA, DEFIC	E	12. COUNTY OR PA	į.
12 miles northeast of Carlsbad, New	Mexico		1 17	Eddy	New Mexico
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	l	20		160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		POSED DEPTH		RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	10	,500 <sup>-</sup>	Rot	ary	
21. BLEVATIONS (Show whether DF, RT, GR, etc.)		4.5			E WORK WILL START
3271 GR				July 15, 1	9/4
23. PROPOSED CA	SING AND	CEMENTING PROGRA	AM .		
SIZE OF HOLE SIZE OF CASING WEIGHT PR	R FOOT	SETTING DEPTH		QUANTITY OF C	EMENT
17" 12-3/4" 42		App. 300'		ient to cir	
11" 8-5/8" 24/32		<u>'' 3000 '</u>	11		· · · · · · · · · · · · · · · · · · ·
7-7/8" 5-1/2 17		10,500	1 1	300 sx	

Blowout equipment. 1500 series double ram hydrolic, 1500 series hydrill and choke manifold.

Proposed Mud Program: Fresh water or controlled brine as required to maintain adequate hole size and condition down to 8-5/8" casing point. Drill 7-7/8" hole using brine and additives as required.

JUN 2 6 1974

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

(This space for Federal or State office use)	WELL CONTROL		
SUBJECT TO ATTAC	CHED DEEP WELL CONTROL 2 1973	,	
1974 REQUIREMENTS	TITL B	DATE	
ACTING DISTRICT ENGINEER  ACTING DISTRICT ENGINEER  THIS APPROVAL IS RESULTED IF OPERATIONS  MONTHS.  THIS APPROVAL IS RESULTED IF OPERATIONS  ARE NOT COMMENCED WITTEN  ARE N	DECLARED WATER BASIN	NOTIFY USGS IN SUFFICE	ENT TIME TO