	DISTRIBUTION ANTA FE / ILE / I.S.G.S. LAND OFFICE	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	TRANSPORTER OIL   GAS   OPERATOR   PRORATION OFFICE				JAN 26 1976		
	Penroc Oil Corporation  Address  ARIESIA, OFFICE						
	P. O. Drawer 831, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership X Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Estoril Producing 1120 Vaughn Bldg.	Corp. Shell	Fed. #2 exas 79703	L		
II.	DESCRIPTION OF WELL AND LEASE						
	Lease Name   MLT-Federal	Well No. Pool Name, Including F  1 Winchester-		Kind of Lease State, Federal or		Lesso No.   M=1709F	
	MLT-Federal 1 Winchester-Wolfcamp State, Federal or Fee Federal NM-17098  Location  Unit Letter D : 660 Feet From The North Line and 990 Feet From The West						
		waship 20S Range	28E , NMPN		Eddy	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Navajo Crude Oil Purchasing N. Freeman, Artesia, N. M. 88210					, !	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Phillips Petroleum Co.  Odessa, Texas 79761					sent)	
	If well produces oil or liquids, Unit   Sec.   Twp.   Rge.   Is gas actually connected?		ed? When	7-29-16 near future			
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completion - (X)   Oil Well   Gas Well		New Well Workover Deepen P		Plug Back   Same Resty. Diff. Resty.		
	Date Spudded 8/18/74	Date Compl. Ready to Prod. 11/17/75	Total Depth		P.B.T.D. 9600'		
	Elevations (DF, RKB, RT, GR, etc.) 3271 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay		ubing Depth 9093		
	Perforations 9142-9149	Work of the second			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				10390		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	17"	13 3/8" 8 5/8"	32	25'	350 ·		
	7 7/8"	4 1/2"	10,39		11/3/10		
		23/8"	9093		17-4700 16		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OUT 975  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	1/8/75	Date of Test 11/15/75	Producing Method (Flow, pump, gas lift, etc Flowing				
	Length of Test 24 hrs	Tubing Pressure 25-40	Casing Pressure Packer	C	Choke Size 3/4"		
	Actual Prod. During Test 21 BBls fluid	Oil-Bbls. 19	Water-Bbls.	G	152		
	GAS WELL acrage factor 975						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F C	iravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut	-in) c	Choke Size	<u> </u>	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Concervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) President

(Title)

January 23,

1976 (Date)

If this is a request for allowable for a newly defilled or the sensed well, this form must be accompanied by a tabulation of the coverior tests taken on the well in accordance with RULL 111.

SUPERVISOR, DISTRICT IL

JUL 3 0 1976

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarete Forms C-104 must be filled for each good in multiply