	I.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
1.	TRANSPORTER OIL			JAN 26 1976
	OPERATOR PRORATION OFFICE			
	Cperutor			<u>O.C.C.</u>
	Penroc Oil Corporation ARTESIA, OFFICE			
	P. O. Drawer 831, Midland, Texas 79701			
	Reason(s) for tiling (Check proper box) Cther (Please explain)			
	New Well	New Well Change in Transporter of: Recompletion Oil Dry Gas		
	Necomptellon Oil Dry Gas Change in Ownership X Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	Estoril Producing 1120 Vaughn Bldg,	Corp. Shell Fed. #2 , Midland, Texas 79	2701
H.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Weil No. Pool Name, Including F		
	MLT-Federal 1 Winchester-Wolfcamp State, Federal or Fee Federal NM-1709			
	Unit Letter D ; 660	DFeet From TheNorth_Lir	ne and Feet From	The West
	Line of Section 1 To	waship 20S Aange	28Е , ммрм,	Eddy County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS .	
	Name of Authorizea Transporter of Oli 🔀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purchasing N.Freeman, Artesia Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [Acatess (Give address to which appr		a, N. M. 88210	
	Phillips Petroleum		Address (Give address to which appro Odessa, Texas 7976	· · · · · ·
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wr	en 7 29-26
	give location of tanks.	D 1 20S 28E		ry near futu re
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. nestv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/18/74 Elevations (DF, RKB, RT, GR, etc.)	11/17/75 Name of Producing Formation	10,392'	9600'
	3271' GR	Wolfcamp	Top Oil/Gas Pay 9,142	Tubing Depth 9093
	Perforations			Depth Casing Shoe
	9142-9149'			10392
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17"	13 3/8"	325 '	350
	11"	8 5/8"	2660'	875
	7_7/8"	4 1/2"	10,392	310
ъ,			<u> </u>	
•.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks 1/8/75	Date of Test 11/15/75	Producing Method (Flow, pump, gas in Flowing	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs Actual Pred. During Teet	25-40	Packer	3/4"
	21 BBls fluid	19	2	Gas-MCF 152
			· · · · · · · · · · · · · · · · · · ·	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-ia)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 3 0 1976	
			BY Juille Singert	
			TITLE SUPERVISOR, DISTRICT U	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Signature)			
	President			
	(Tiule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	January 23, 1976		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conversion	
	/		Ganarate Forme C-104 must be filed for each most in multiple	

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