N OF LEPINS ASCENED 6	,			` ,	30-01	15-213.	<b>5</b> /	
STRIBUTION	NEW	MEXICO OIL CONSERVETIEN COMMISSION E D.			Form C-101 Revised 14-6:			
TINTAFE 1 1				0	5A. Indicate	Type of Le me		
s.		AUG 3 0 1974			STATE X FEE			
AND OFFICE		•			L-731			
			O. C. C.		TITITI			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		7. Unit Agree	ement Name		
·		DEEPEN [	. Blue	BACK				
DRILL X	,					8. Farm or Leave Name State CQ (**)		
X Type of West	OCHER		ZONE	ZONE	9. Well No.	<u> </u>		
Cities Service Oil	l Company				1			
Box 1919 - Midland, Texas 79701						10. Field and Pool, or Wildon  Undes. Burton Flat Mor		
ROX TATA - WIGISH	ER J LOC	ALED 1980 FE	ET FROM THE South	LINE	777777		1771.	
1980 - PROTERON (1977) - 1977	THE East		,, 21S RGE. 2	MYMM II	12. County	mHH	1111	
					Eddy			
		<del>/////////////////////////////////////</del>	), Proposed Depth	19A. Formatio	on (1)	20. Rotary or .		
			11,650	Morre		Rotary		
en at an Show whether DF	, , , , , , , , , , , , , , , , , , , ,	& Status Plug. Bond 2 red/Approved	B. Drilling Contractor			. Date Work will ber 1, 197		
32551					1 0000	7001 1 <b>9</b> 171	' <del>*</del>	
		ROPOSED CASING AND						
20"	SIZE OF CASING	WEIGHT PER FOOT	3501	H SACKS O	F CEMENT	- EST. TO	) <u>P</u>	
14-3/4"		32.75, 40.5,45		1850		G.L.		
9-1/2"	5-1/2*	17 & 20#	116501	1000		83001		
It is proposed to drill to a T.D. of 11,650 and test the The blowout prevention program is as follows:  1. One set of blind rams. 2. One set of drill pipe rams. 3. One Hydril. 4. One rotating head.				APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 12-4-74				
This space for	ion above is true and com	TITLE OIL AND GA	pwledge and belief. eration Manage 8 INSPECTOR	er	Date Augr	ist 29 <b>,</b> 197	'L	
COUNTY ONS OF APPROVAL, I	•	Coment must b	e circulated to		N.M.O.G.C to witness	econting		
		surface le him de	14/01/4 casine	<b>.</b>	10 William 140	้ ยะเม่หอ		