

COPIES RECEIVED	1
TRIBUTION	
FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-731	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State CQ Com.	
3. Address of Operator Box 1919 - Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Burton Flat Mor.	
15. Elevation (Show whether DF, RT, GR, etc.) 3255' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 596' Anhy. and Lime. Prep to drill ahead. This well was spudded @ 11:00 AM on 10-26-74 and drilled to a T.D. of 596'. Ran 14 Jts. (576.20') 13-3/8" OD 54# K-55 casing set and cemented @ 596' w/630 sacks Class C w/2% CaCl and 1/4# Flocele/sack cement. Plug down @ 11:05 PM on 10-27-74. Bumped plug with 1100# - Held O.K. Cement circulated to the surface. WOC 19 Hrs. Tested 13-3/8" casing to 1300# for 30 min. with no drop in pressure.

N.M.O.C.C. was notified but did not witness cementing job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE October 30, 1974

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE OCT 31 1974

CONDITIONS OF APPROVAL, IF ANY: