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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV 7 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Cities Service Oil Company		5. State Oil & Gas Lease No.	
3. Address of Operator Box 1919 - Midland, Texas 79701		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		8. Farm or Lease Name State OQ Com.	
15. Elevation (Show whether DF, RT, GR, etc.) 3255' GR		9. Well No. 1	
		10. Field and Pool, or Wildcat Undes. Burton Flat Mor.	
		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3010' Anhydrite. Prep to drill ahead. Drilled to a T.D. of 3005' and ran 99-1/2 Jts. (2985.20') 9-5/8" OD 36# K-55 casing set and cemented @ 3005' w/900 sacks of Halliburton. Lite w/1/4# Flocele and 5# Gilsonite/sack followed by 300 sacks Class C w/2% CaCl cement. Plug down @ 1:50 AM on 11-2-74. Bumped float with 2000# - Held O.K. Cement circulated to the surface. WOC 24 Hrs. Tested 9-5/8" casing to 1500# for 30 minutes with no drop in pressure. Drilled float and 1/2 of the shoe jt. and tested to 1500# - Held O.K. Drilled rest of the shoe jt. and 5' of new hole to 3010'. Tested with Halliburton at 0.3 B/M rate to 380# surface pressure (equivalent mud wt. 10.5#/Gal) for 15 minutes - Held O.K.

NMOCC was notified but did not witness cementing job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE November 5, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 7 1974

CONDITIONS OF APPROVAL, IF ANY: