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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 9 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-731

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State CQ Com.
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Burton Flat Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3255' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Set and cementing 5-1/2" casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,685' Shale. Waiting on completion unit. Drilled to a T.D. of 11,685' and ran 23 Jts. (957.63') 5-1/2" OD 20# N-80 and 275 Jts. (10707.57') 5-1/2" OD 17# N-80 casing set and cemented @ 11,685' w/750 sacks Class H w/3/4% CFR-2 and 5# KCl/sack and 725 sacks Class H w/3/4% CFR-2 and 5# KCl/sack cement in 2 stages. Plug down @ 11:30 PM on 11-30-74. Bumped plug with 2600# - Held O.K. WOC 6 Hrs. Ran Temp. Survey. Top of cement @ 5600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George Davis</u>	TITLE <u>Region Petroleum Engineer</u>	DATE <u>December 5, 1974</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 10 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		