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# NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-67

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>1. Unit Agreement Name</p>
<p><b>RECEIVED</b></p>		<p>2. Lease Name</p>
<p>3. Name of Operator <b>Cities Service Oil Company</b></p>		<p>4. Well No. <b>1</b></p>
<p>5. Address of Operator <b>Box 1919 - Midland, Texas 79701</b></p>		<p>6. District and Pool, or Well Unit <b>Under Bone Springs</b></p>
<p>7. Location of Well UNIT LETTER <b>J</b> 1980 FEET FROM THE <b>South</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>21S</b> RANGE <b>27E</b> N.M.P.M.</p>		<p>8. County <b>Eddy</b></p>
<p>9. Elevation (Show whether DF, RT, GR, etc.) <b>3255' GR</b></p>		<p>10. County <b>Eddy</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>Well completion data</b></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion) SEE RULE 1103.

T.D. 11,685' Shale PBD 9160' Lime. Well is shut-in waiting on pipeline connection. Drill and clean out to 11,640' and spotted 350 gals 10% Formic Acid @ 11,615' - 11,240'. Perforated the Morrow Sand w/2-0.40" holes each @ 11312', 11313', 11344', 11345', 11346', 11347', 11348', 11418', 11419', 11420', 11421', 11422', 11423', 11424', 11425', 11465', 11466', 11467', 11468', 11469', 11481', 11482', 11483', 11484', 11485', 11536', 11539', 11541', 11542', 11545', 11549', 11551', 11552', 11555', 11557', 11558', 11569', 11591', 11592', 11607', 11609' and 11611'. Ran 2-7/8" OD tubing with a packer set @ 11142'. Swabbed 79 BLW and swabbed dry. Acidized thru Morrow Perfs 11312' - 11611' w/12,500 gals 7-1/2% MS acid, 343,000 SCF Nitrogen and 120 ball sealers. Max. Press. 6000#, min. press. 5700#, AIR 8.3 B/M, ISIP 4500#. 30 Hr. SITP 3000#. Flowed 12 BFW + gas @ rate of 420 MCFD/6 Hrs. thru 1" Choke. FTP 40#. Pulled tubing and packer set @ 11142'. Ran and set a CIBP @ 11515'. Ran and set a RBP @ 11511' with a RTTS tool @ 11455'. Acidized thru Morrow Perfs 11465' - 11485' w/1500 gals 7-1/2% MS acid, 84,000 SCF Nitrogen and 25 ball sealers. Max. Press. 5650#, min. press. 4700#, AIR 4.8 B/M, ISIP 4000#. Good ball action but did not ball out. 17 Hr. SITP 1275#, SICP 750#. Released RTTS tool and pulled RBP set @ 11511'. Ran and set a RBP @ 11332' with a RTTS tool @ 11264' to isolate Morrow Perfs 11312' - 11313'. 16 Hr. SITP 1000#. Acidized thru Morrow Perfs 11312' - 11313' w/1000 gals 7-1/2% MS acid w/1000 SCF Nitrogen/bbl. Max. press. 4750#, min. press. 4500#, AIR 5.5 B/M, ISIP 3900#, 10 min. SIP 3100#. Flowed part of load and died. Swabbed 26 BFW/2 Hrs. w/small flow of gas after each swab. Released RTTS tool and pulled RBP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. L. Reskey</i></u>	TITLE <u>Region Operation Manager</u>	DATE <u>February 12, 1975</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 19 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		