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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-67

1. Well Name  
 Oil  
 Gas  
 Other  
 L-731

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

2. Name of Operator  
 Cities Service Oil Company

3. Address of Operator  
 Box 1919 - Midland, Texas 79701

4. Location of Well  
 UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 21S RANGE 27E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)  
 3255' GR

6. County  
 Eddy

7. Unit Agreement Name

8. Lease Name  
 State O.C. Com.

9. Well No.  
 1

10. District, Pool, or Well Unit  
 Under Bone Springs

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Well completion data</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion) SEE RULE 1103.

T.D. 11,685' Shale PBD 9160' Lime. Well is shut-in waiting on pipeline connection. Drill and clean out to 11,640' and spotted 350 gals 10% Formic Acid @ 11,615' - 11,240'. Perforated the Morrow Sand w/2-0.40" holes each @ 11312', 11313', 11344', 11345', 11346', 11347', 11348', 11418', 11419', 11420', 11421', 11422', 11423', 11424', 11425', 11465', 11466', 11467', 11468', 11469', 11481', 11482', 11483', 11484', 11485', 11536', 11539', 11541', 11542', 11545', 11549', 11551', 11552', 11555', 11557', 11558', 11569', 11591', 11592', 11607', 11609' and 11611'. Ran 2-7/8" OD tubing with a packer set @ 11442'. Swabbed 79 BLW and swabbed dry. Acidized thru Morrow Perfs 11312' - 11611' w/12,500 gals 7-1/2% MS acid, 343,000 SCF Nitrogen and 120 ball sealers. Max. Press. 6000#, min. press. 5700#, AIR 8.3 B/M, ISIP 4500#. 30 Hr. SITP 3000#. Flowed 12 BFW + gas @ rate of 420 MCFD/6 Hrs. thru 1" Choke. FTP 40#. Pulled tubing and packer set @ 11442'. Ran and set a CIBP @ 11515'. Ran and set a RBP @ 11511' with a RTTS tool @ 11455'. Acidized thru Morrow Perfs 11465' - 11485' w/1500 gals 7-1/2% MS acid, 84,000 SCF Nitrogen and 25 ball sealers. Max. Press. 5650#, min. press. 4700#, AIR 4.8 B/M, ISIP 4000#. Good ball action but did not ball out. 17 Hr. SITP 1275#, SICP 750#. Released RTTS tool and pulled RBP set @ 11511'. Ran and set a RBP @ 11332' with a RTTS tool @ 11264' to isolate Morrow Perfs 11312' - 11313'. 16 Hr. SITP 1000#. Acidized thru Morrow Perfs 11312' - 11313' w/1000 gals 7-1/2% MS acid w/1000 SCF Nitrogen/bbl. Max. press. 4750#, min. press. 4500#, AIR 5.5 B/M, ISIP 3900#, 10 min. SIP 3100#. Flowed part of load and died. Swabbed 26 BFW/2 Hrs. w/small flow of gas after each swab. Released RTTS tool and pulled RBP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Reskey TITLE Region Operation Manager DATE February 12, 1975

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 19 1975

CONDITIONS OF APPROVAL, IF ANY: