

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCopy to SI
30-015-21360

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Drawer 591, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980 FSL & 1980 FEL

At proposed prod. zone

SEP 12 1974

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NE of Carlsbad, New Mexico

O. C. C.

ARTESIA, OFFICE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1980

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

11,800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

NA

22. APPROX. DATE WORK WILL START*

Sept 11, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13 3/8"	48	550	500
12 1/4"	8 5/8"	32	3200	2000 or less
7 7/8"	4 1/2"	11.6 & 13.5	11,800	500

1. Drill to 550' and set 13 3/8" casing

2. Drill 12 1/4" hole to 3200' and set 8 5/8" casing using BOP

3. Drill out with 7 7/8" bit and drill to TD using BOP and hydril.
Mud up at 8800' with 10# weight. Well control equipment to be
in compliance with U. S. Dept. of Interior regulationsRECEIVED
AUG 23 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. R. Colter

TITLE Staff Engineer

DATE 8-22-74

(This space for Federal or State office use)

APPROVED

SEP - 3 1974
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:
H. L. BEEKMAN
ACTING DISTRICT ENGINEERSUBJECT TO ATTACHED DEEP WELL CONTROL
REQUIREMENTS DATED JUN 22 1973

DATE

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS
DEC 11 1974

DECLARED WATER BASIN

133 NOTIFY USGS IN SUFFICIENT TIME TO
CEMENT BEHIND THE 834 WITNESS CEMENTING THE
CASING MUST BE CIRCULATED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-112
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

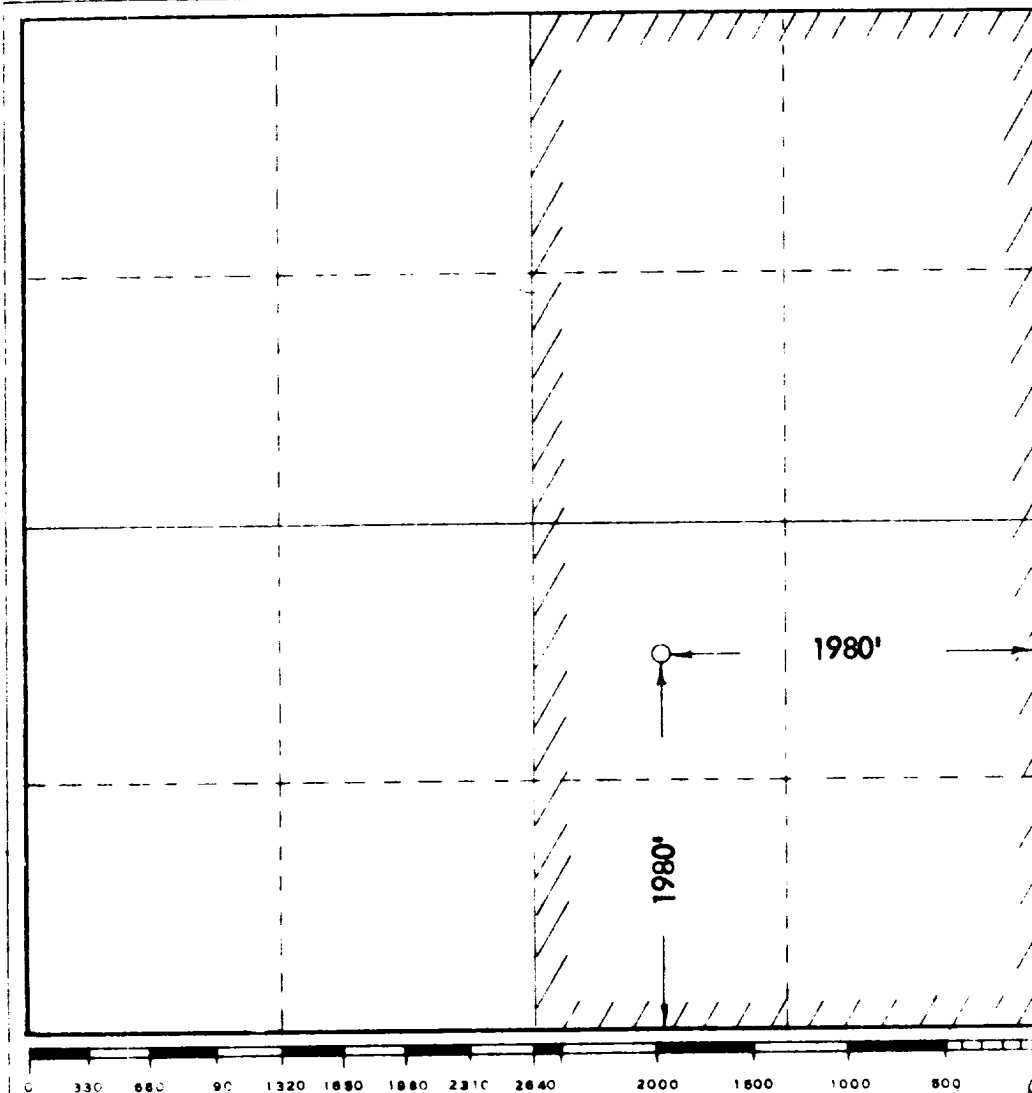
Operator Texas Oil & Gas Corp.			Lease Williamson Fed. "A"		Well No. 2
Tract Letter J	Section 16	Township 20 South	Range 29 East	County Eddy	
Actual Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3272.5	Producing Formation Morrow	Pool Urd. Inflow - Burton Flat	Dedicated Acreage 320		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

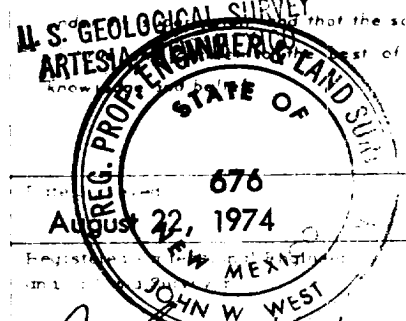
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Dale Jordan
Drig. Foreman
Texas Oil & Gas Corp.

Aug. 23, 1974

RECEIVED

hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or that the same are true to the best of my knowledge.



John W. West
Geologist
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