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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

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JAN 10 1975

I. Operator  
Texas Oil & Gas Corp. ✓  
Address  
P. O. Box 591, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Recompletion ☐ Change in Ownership ☐  
Other (Please explain)  
D. C. C.  
ARTESIA OFFICE

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Williamson Federal "A"	Well No.	2	Pool Name, Including Formation	Burton Flat (Morrow)	Kind of Lease	State, Federal or Fee	Federal
Location	Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east Line of Section 16 , Township 20-S Range 29-E , NMPM, Eddy County							

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Permian Corp.		Address (Give address to which approved copy of this form is to be sent)		Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natl. Gas Co.		Address (Give address to which approved copy of this form is to be sent)		Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 20-S	Rge. 29-E	Is gas actually connected?	When 1-13-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Comd. Ready to Prod.		Total Depth		P.B.T.D.			
9-4-74	10-30-74		11,957		889 11,859			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Burton Flat	Morrow		11,524 11,530		11,392			
Perforations	11524-527 11530-540 11736-744				Depth Casing Shoe			
11,862-74					11,957			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		500'		650			
12 1/4"	8 5/8"		1900'		1900			
7 7/8"	4 1/2"		11,597 11,957		650			
	2 3/8"		11,372					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2542	60"	0	0
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pr	2005	Pkr	14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Colter (Signature)  
Staff Engineer (Title)

January 9, 1975 (Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1975  
BY W. A. Gussett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply