| DISTRIBUTION | | | |
|---|---|--|--|
| SANTA FE | NEW MEXICO OIL | - CONSERVATION COMMISSION | |
| FILE / | REQUES | ST FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and |
| U.S.G.S. | | AND | Effective 1-1-65 |
| LAND OFFICE | AUTHORIZATION TO T | RANSPORT OIL AND NATURA | L GAS |
| TRANSPORTER OIL / | | | |
| GAS // OPERATOR | | | RECEIVED |
| PRORATION OFFICE | | ¥ | |
| Operator | _ | | <u> </u> |
| Texas Oil & Gas (| lorp. | | |
| P. O. Drawer 591, | Midland, Texas 7970 | 1 | O. C. C. |
| Reason(s) for filing (Check proper | box) Addition | Other (Please explain) | ARTEBIA, UPPIEL |
| New Well Recompletion | Charles In Transporter of: | Additional | transporter |
| Change in Cwnership | Oil Dry | | 1 |
| | | densate | |
| If change of ownership give nam and address of previous owner | e | | |
| DESCRIPTION OF WELL AN | DLEASE | | |
| Lease Name | Well No.; Pool Name, Including | Formation Kind of Le | ase Lease N |
| Williamson "A" Fe | deral 2 Undesignat | ed (Morrow) State, Fed | eral or Fee Federal |
| | 1000 | | |
| Unit Letter U ;;; | 1980 Feet From The <u>South</u> L | ine and <u>1980</u> Feet Fro | m The <u>East</u> |
| Line of Section 16 | Township 20-S Range | 29-Е , МАРМ, | Eddy |
| | | , , , , , , , , , , , , , , , , , , , | Eddy County |
| DESIGNATION OF TRANSPO Name of Authorized Transporter of | OIL OF CONDENSATE OF OIL AND NATURAL G | AS | |
| Permian Corp. | Condensate X | | roved copy of this form is to be sent) |
| Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Box 1183, Houston | roved copy of this form is to be sent) |
| El Paso Natural Ga Delhi Gas Pipeline If well produces oil or liquids, | as Co. | Box 384, Jal. New | Mexico 88252 |
| If well produces oil or liquids, | Unit Sec. Twp. Ege. | Box 384, Jal, New Box 591, Midland, Is gas actually connected? | Texas 79701 PG. 1-13-75 |
| give location of tanks. | J 16 20-S 29- | | EP6- 1-13-75 DEL - 7-3-75 |
| f this production is commingled | with that from any other lease or pool, | | DEL - 1-5-75 |
| COMPLETION DATA | | | |
| Designate Type of Comple | tion - (X) | New Well Workover Deepen | Plug Back Same Resty, Diff. Res |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | |
| | belo compressed production | | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc., |) Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Davides and the | | | |
| Perforations | | | Depth Casing Shoe |
| | TUBING CASING AN | D CEMENTING RECORD | |
| HOLESIZE | CASING & TUBING SIZE | DEPTH SET | |
| | | | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |
| TEST DATA AND REQUEST D | FOR ALLOWABLE (Test must be a able for this de | ifter recovery of total volume of load of | l and must be equal to or exceed top allo |
| FEST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tanks | FOR ALLOWABLE (Test must be a able for this de Date of Test | epth of be for full 24 hours) | |
| DIL WELL | able for this de | ifter recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas i | |
| DIL WELL | able for this de | epth of be for full 24 hours) | |
| DIL WELL Date First New Oil Run To Tanks Length of Test | able for this de Date of Test Tubing Pressure | Producing Method (Flow, pump, gas i Casing Pressure | ift, etc.) |
| DII, WELI. Date First New Oil Run To Tanks | able for this de Date of Test | Producing Method (Flow, pump, gas) | |
| DIL WELL Date First New Oil Run To Tanks Length of Test | able for this de Date of Test Tubing Pressure | Producing Method (Flow, pump, gas i Casing Pressure | ift, etc.) Choke Size |
| DIL WELL Date First New Oil Run To Tanks Length of Test | able for this de Date of Test Tubing Pressure | Producing Method (Flow, pump, gas i Casing Pressure | ift, etc.) Choke Size |
| DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | able for this de Date of Test Tubing Pressure | Producing Method (Flow, pump, gas i Casing Pressure | ift, etc.) Choke Size |
| DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D | able for this de Date of Test Tubing Pressure Oil - Bbls. | Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. | ift, etc.) Choke Size Gas-MCF |
| DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | able for this de Date of Test Tubing Pressure Oil-Bbls. | Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. | ift, etc.) Choke Size Gas-MCF |
| DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Feeting Method (pitot, back pr.) | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Gravity of Condensate |
| DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas i Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ | Gas-MCF Gas-MCF Gravity of Condensate Choke Size |
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