

d/SF

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL & GAS COMMISSION
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
N.M. - 0554771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Williamson Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Burton Flat (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16-T205-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit J, 1980' FS & EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3273' GR

RECEIVED
MAY 14 1982
O. C. D.
ARTESIA, OFFICE

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is no longer capable of commercial production. Plugging procedure as follows:

1. Set CIBP at 10,750' and cap with 35' cmt.
2. Freepoint, cut, and pull 8800' of 4 1/2" csg.
3. Spot 35 sx plug in and out of 4 1/2" csg stub. *Tag*
4. Set plugs as follows:
 - A. 35 sx from 6350 to 6950'
 - B. 35 sx from 5050 to 5150'
 - C. 35 sx from 3075 to 3175' *Tag*
 - D. 35 sx from 450 to 550'
 - E. 20 sx at surface

RECEIVED
MAY 10 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Clark* TITLE *Production Engineer* DATE *5-5-82*

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) *PETER W. CHESTER* TITLE _____ DATE _____

CONDITIONS OF APPROVAL
MAY 13 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.