

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Yates/Federal "A"9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., B., M., OR BLOCK AND SURVEY
OR AREA
Sec. 21-205-29E12. COUNTY OR
2007 13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other2. NAME OF OPERATOR
Texas Oil & Gas Corp. ✓3. ADDRESS OF OPERATOR
P. O. Box 591, Midland, Texas 79701 O. C. C.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1980' FN & WL**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED
10-8-7415. DATE SPUDDED **10-23-74** 16. DATE T.D. REACHED **12-26-74** 17. DATE COMPL. (Ready to prod.) **1-24-75** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3271 GL** 19. ELEV. CASINGHEAD **3271**20. TOTAL DEPTH, MD & TVD **12,500** 21. PLUG, BACK T.D., MD & TVD **10,880** 22. IF MULTIPLE COMPL., HOW MANY* **RECEIVED-TD** 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
9402-9470 Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/Density/Neutron 27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	343	15	650	None
8 5/8"	24 & 32	3124	12 1/4	2650	None
4 1/2"	11.6 & 13.5	11258	7 7/8	1450	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9295	9295

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,002-06 - 3/8" - 4 JSPP		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9402-06, 9416-20, 9428-32, 9442-46,			All natural
9454-53, 9468-70 - 3/16" - 2 JSPP			

33.* PRODUCTION							
DATE FIRST PRODUCTION 1-24-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flwg				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-30-75	HOURS TESTED 15	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 329.82	GAS—MCF. 466	WATER—BBL. 5.52	GAS-OIL RATIO 1413
FLOW, TUBING PRESS. 1100	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 527.71	GAS—MCF. 745	WATER—BBL. 8.8	OIL GRAVITY-API (CORR.) 48	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. R. Colter**

TITLE

Staff EngineerDATE **3-5-75**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Delaware	4300	4466	Rec 704' salt wtr. 90" ISIP 1921, 60" test, IFP 266, FFP 400, 120" FSIP 1888	Wolfcamp	
Delaware	5280	5520	Rec 950' oil, 2150' wtr. 90" ISIP 2500, 90" test, IFP 750, FFP 1328, 120" FSIP 2351	Atoka	
Delaware	5546	5603	Rec 4100' GDP, 155' O&GCL. 60" ISIP 333, 120" test, IFP 116, FFP 116, 120" FSIP 1600	Morrow	
Wolfcamp	9383	9491	GTS @ 6500 MCFD. Rev 25 BC. 120" ISIP 4901, 120" test, IFP 1984, FFP 2837, 240" FSIP 4860		