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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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MAR 10 1975

I. Operator
Texas Oil & Gas Corp.
Address
P. O. Box 591, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-1-75
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal "A"	Well No. 1	Pool Name, including Formation Wildcat Wolfcamp	Kind of Lease State, Federal or Fee Federal
Location Unit Letter F ; 1980 Feet From The north Line and 1980 Feet From The west Line of Section 21 , Township 20-S Range 29-E , NEMLL Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 20-S	Rge. 29-E	Is gas actually connected? <input type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>	Date Spudded 10-23-74	Date Comm. Ready to Prod. 1-24-75	Total Depth 12,000'	PERF. D. 10,880'
Pool Wildcat	Name of Producing Formation Wildcat Wolfcamp	Top Oil/Gas Pay 9402	Tubing Depth 9295	Depth Casing Shoe 11,258
Perforations 9468-70 11,002-06, 9402-06, 9416-20, 9428-32, 9442-46, 9454-58				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	13 3/8"	543	650	
12 1/4"	8 5/8"	3124	2650	
7 7/8"	4 1/2"	11,258	1450	
	2 3/8"	9295		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-24-75	Date of Test 1-30-75	Producing Method (Flow, pump, gas lift, etc.) Flwg	
Length of Test 15'	Tubing Pressure 1100#	Casing Pressure Pkr	Choke Size 18/64
Actual Prod. During Test 329.82	Oil-Bbls.	Water-Bbls. 5.52	Gas-MCF 466

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Colter
(Signature)
Staff Engineer
(Title)

March 5, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 13 1975**, 19
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple