Form 3160-5 fovember 1983) Formerly 9-331)	DEPARTME	TED STATES OF THE IN	ITERIO	SUBMIT IN TRI! (Other instruction Riverse side)	<u> </u>	Form approved. Budget Bureau No. 10 Expires August 31, 19 5. LEASE DESIGNATION AND SE  NM 03677 6. IF INDIAN, ALLOTTEE OR TE	BIAL NO.
SUND (Do not use this for	RY NOTICES	AND REPO	RIS. O	WELLS+		7. UNIT AGREEMENT NAME	
OIL X GAS WELL Z. NAME OF OPERATOR			11 13 13	S. FARM OR LEASE NAME			
Harvey E. Yates C	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u>'</u>	Yates "A" Federal		
3. ADDRESS OF OPERATOR		$\int \widetilde{\mathcal{C}}_{\mathrm{DR}}$	J ( 44)	1	9. WELL NO.		
P.O. Box 1933, Ro.  4. LOCATION OF WELL (Rep. See also space 17 below. At surface  1980' FNL & 1980'	ort location clearly )	ico 88201 and in accordance w	1	KLENE		Past Burton Flat  11. SEC., T., R., M., OR BLE. AM SURVEY OF AREA	
1,000 1,000 0 1,000		JUL 27 1987			Sec. 21, T2OS, R29E		
14. PERMIT NO.		3271 GR	hether DF, R	ARTESIA CIFICE	コ	12. COUNTY OR PARISH 18. S Eddy NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
ю1	TICE OF INTENTION	ro:	1		au Berqui	NT REPORT OF:	
TEST WATER SHUT-OFF	PCLL (	OR ALTER CASING	$\supset   $	WATER SHUT-OFF		REPAIRING WELL	
PRACTURE TREAT	MULTI	PLE COMPLETE		FRACTURE TREATMEN	<b>-</b>	ALTERING CASING	
SHOUT OR ACIDIZE	ABAND	ON*	_	SHOOTING OR ACIDIZI	ion & Fi	reating report	
REPAIR WELL	CHANG	E PLANS	_	(Viner)	results o	f multiple completion on Wel	
(Other)			_	Completion or	Recomplet	tion Report and Log form.) ncluding estimated date of st depths for all markers and s	arting an
5-25-83 Acidize w/75 6-1/6-2-83 Squeeze per 6-6-83 Drill out on 6-7-83 Perf 1 JSPF 6-8-83 Acidize w/10 6-9-83 Frac w/15,00 9-15-83 Perf 5374 & 9-16-83 Frac perfs 5 3-31-84 RBP @ 5260'. back 4½" csg 4-5-84 Ran CBL from 4-5-84 Spot 600 gal 4-7-84 Frac down cs 5-24-84 Squeeze perf	Jug @ 9500'.  O gals 15% MSR  fs 5286-5602 w  t & retainer t  @ 5456, 5474,  OO gals 15% MS  O gals 75 qual  5382' (7 holes  374-82 w/21,00  Perf 4 holes  4400 to TOC @  4344, 4287, 3  Ls 7½% MSR-100.  gg w/15,000 gal  Es 4287 to 4344	-100. /125 sxs cl 'H' o 6300'. 5487, 5544, 556 R-100. ity foam. 9400# i) acidize w/125 0 gals 75 quali @ 5190'. Break 9 3100'. s WF50 w/50% me	59, 5584 # 20-40 : 50 gals : ity foam c circ or 3463 & 2	, 5592, & 5602 (8 had side), Fut on product. 15% SRA. & 22,000# 20-40 side a 8 5/8" - 4 1/2" at JSPF a 3437, 11 ho & 002 w/32,000# 10-t on production.	oles). ion Put onnulus,	from 6600' to 6400').  on production.  pumped 800 sxs cl "C"	'on
6_28_84 Drill out or	nt)to 511 <b>5%</b> Re	ev soloffRBP.				OVER PLEASE	
7-4-84 Run in hole	w/tbe/to 5309	and put tack or	n produc	LTOU		OTEN TEACH	
1R. I hereby certify that the	e foregoing is true	of TITL	Prod	uction Manager/Engi	neer	DATE July 15, 1	1987
(This space for Federal or State office use)				ACCEPTED FOR RECORD			
APPROVED BY TITLE TITLE						DATE	
CONDITIONS OF APP	KUVAL, IF ANI:					JUL 22 1987 SJS	

\*See Instructions on Reverse Side

Drill out cmt to 8409'. Perf 8072, 47, 18, 06, 7996, 7883, 7866, 50 & 7816. Acidize w/2250 8-20-85

Squeezed perfs 5374-5602 w/200 sxs cl "C" & 100 sxs cl "A" Neat to 3500#. Squeezed perfs @ 5190 w/100 sxs cl "A" Neat to 3500#. 8-29-85

8-30-85

Frac perfs 7816-8072 w/45,000 WF60 & 100,000# 20-40 sd. Put well on pump. 9-6-85

NOIE: P & A approved 3-14-86