

0/8/7

NEW OIL CONS. COMMISSION

Drawn: DD

Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Harvey E. Yates Company

3. ADDRESS OF OPERATOR  
P. O. Box 1933, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:

5. LEASE  
NM-03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Yates "A" Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME

E Burton Flats *Delaware*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-20S, R-29E

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3271' GL

RECEIVED BY

MAY 25 1984

O. C. D.  
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/29/84 MI & RU CU. Kill well w/50 bbls 1% kcl. RD pumping equipment & LD rods.  
3/30/84 POH w/96 jts 2 3/8" tbg & SN  
3/31/84 Perf 4 holes @ 5190'. Pump 250 gals mud flush, switch to cmt, Unable to get cmt out of bulk cans. Reverse mud flush to pit.  
4/01/84 Pump 250 gal mud flush, ball up w/800 sx cl "C" cmt w/5/10% CF-1 & 10# salt/sx.  
4/03/84 Drill out cmt plug.  
4/05/84 Perf 2 SPF @ 4344', 4287', 3518', 3 spf @ 3463' & 2 spf @ 3437'. Total of 11 holes.  
4/06/84 Spot 600 gal 7 1/2 MSR-100 over perf interval.  
4/07/84 Frac down csg w/15000 gal WF 50 w/50% Methanol, cut 5000 gal CO2 (25%) & 32,000# 20/40 sd.  
4/10/84 GIH w/2 3/8" tbg to 4362'. Run rods & hang on pump.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Res. Engineer

DATE May 17, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 23 1984