

(November 1983)
(formerly 9-330)NM OIL CONS. COM. 15
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED

(See other in
instructions on
the side)

APR 22 1993

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. CASE DESIGNATION AND SERIAL NO.

NM 03677

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates A SWD

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Delaware

11. T. R. M. OR BLOCK AND SURVEY
AREA

Unit F, Sec. 21-T20S-R29E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ WELL ☐ AS ☐ DRY ☐ Other APPROVED FOR SWDb. TYPE OF COMPLETION:
NEW ☐ WORK ☐ LEFT ☐ PLUG ☐ DIFF ☐ SWD ORDER NO. 497
WELL ☐ OVER ☐ IN ☐ BACK ☐ RESER. ☐ Other RE-ENTRY

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 1980' FWL, Sec. 21-20S-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-015-21387

15. DATE SPUNDED

RE-ENTRY

3-16-93

16. DATE T.D. REACHED

3-20-93

17. DATE COMPL. (Ready to prod.)

3-26-93

18. ELEVATIONS (DF. R&B, RT. GR, ETC.)

3271.3' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

COTD 6100'

21. PLUG. BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS-

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3420-3530'; 5170-5382' Delaware - Injection Interval

1993

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	543'		In place	
8-5/8"	24-32#	3124'		In place	
4-1/2"	11.6-13.5#	6100'		In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3321'	3321'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Post ID-2
	4-2-93
	comp SWD

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Injection Well					Shut-in*	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			—————→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

*Well shut in - waiting on electricity.

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE 3-29-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION.		