Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departr

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 1 4 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABL	E AND AL	JTHORIZ	ATION "	dor Jeer	•		
TO TRANSPORT OIL AND NATURAL GAS Well A						1 No. 10-015-21387			
Operator YATES PETROLEUM COI	RPORATION 🗸				3	0-013-213			
Address 105 South 4th St., A Reason(s) for Filing (Check proper box) New Well Recompletion		n Transporter of:	XX Other	(Please explain ELL NAME TO	FROM:	TIVE APRI YATES A S ON FLATS S	WD #1	993	
Change in Operator f change of operator give name	Campinato				<u>.</u>				
II. DESCRIPTION OF WELL A	AND LEASE				Kind of	T esse		ise No.	
Lease Name Burton Flats SWD	Well No. Pool Name,		ding Formation Laware			Federal of Fee NM 03677		03677	
			North Line and 1980 Feet From The West Line					Line	
	21 20S Renge 29E		, NMPM,			Eddy County			
III. DESIGNATION OF TRAN		OTT. AND NATU	RAL GAS					-4)	
Name of Authorized Transporter of Oil	or Cond	ensale	Address (Give	address to wh	ich approved	copy of this form	is to be set	u) 	
Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas				copy of this form	is to be se	น)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.		Is gas actually connected? When			7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease of		New Well		Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)		İ	İ	İ	P.B.T.D.			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u></u>		-	Depth Casing S	inoe		
	TUBIN	G, CASING AND	CEMENTI	NG RECOF	SD	CA	CKS CEM	ENT	
HOLE SIZE	CACING & TUDING SIZE		DEPTH SET			Part ID-3			
	<u> </u>					4-16-93			
						chy	well	Manie	
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE		<u> </u>			6.11.24 ha	ure)	
OIL WELL (Test must be after	recovery of total volu	WABLE une of load oil and mu	Producing N	r exceed top al lethod (Flow, p	lowable for th ownp, gas lift,	etc.)	Juli 24 110		
Date First New Oil Run To Tank	Date of Test				<u> </u>	Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.						
GAS WELL				A DACE		Gravity of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure ((Shut-in)	Casing Pressure (Shut-in)			Croke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and re	mulations of the Oil Ci	onservation		OIL CC	NSER'	VATION [OIVISI	ON	
Division have been complied with a	nd that the information by knowledge and beli	II BIACH WOOLC	Da	te Approv	ved	APR 1 4	1993		
Signature Signature Transita Goodlett - Production Supvr.			Ву	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name		Title	Tit		•	DISTRICT	i t		
4-12-93	(505)	748-1471 Telephone No.	-						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.