

N. M. O. C. C. COPY,
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructio
verse side)DATE*
ON re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0400877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL (Unit letter O)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3280.6' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BO-2 Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Avalon Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9, T21S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Run Intermed csg, cmt & test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 12 $\frac{1}{4}$ " hole to 2500'. Ran 62 jts (2485') 8-5/8" OD 24# K-55 ST&C csg w/guide shoe and float collar. Set 8-5/8" csg @ 2500' & cmt w/400 sx Cl C w/2% A-2, 4% gel, 2% CaCl & 5# Gilsonite/sk & 300 sx Cl C w/2% A-2, 4% gel, 2% CaCl & $\frac{1}{4}$ # celloflake/sk & 200 sx Cl C cmt w/2% CaCl. Circ 170 sx cmt. WOC 20 hrs. Pressure tested BOP & 8-5/8" csg to 1000# for 30 mins. Tested OK. Now drlg 7-7/8" hole.

RECEIVED
NOV 26 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 11/26/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side