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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 17 1975

I. Operator Atlantic Richfield Company ✓
Address P. O. Box 1710, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

O. C. C.
ARTESIA, OFFICE

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
BQ-2 Federal Com.	1	Avalon Morrow Gas	State, Federal or Fee Federal	NM0400877
Location				
Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East				
Line of Section 9 Township 21S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1384, Jal, N. M. 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		Yes 5-9-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/7/74	1/20/75	11,100'	11,096'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3280.6' GR	Morrow Gas	10,867'	10,748'					
Perforations						Depth Casing Shoe		
10867, 68, 69, 70, 73, 76, 10909, 11, 13, 14, 15 & 10,916'						11,096'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" OD		536'		560 sx to surface			
12-1/4"	8-5/8" OD		2500'		900 sx to surface			
7-7/8"	5-1/2" OD		11096'		1080 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

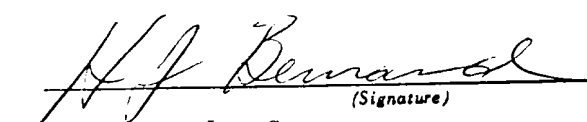
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		RECEIVED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			FEB 14 1975
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF
			U. S. GEOLOGICAL SURVEY
			ARTESIA, NEW MEXICO

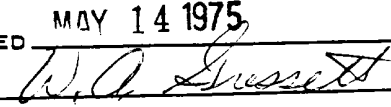
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 2502	3.8 hrs	0	-
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pr.	3483# PSIG	pkf	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Dist. Drlg. Supv.
(Title)
2/11/75
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 14 1975
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

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MAY 12 1975

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date May 9, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Atlantic Richfield Co.
Operator

B.Q "2" Fed. Com.

#1 0 9-21-26

Lease

Well & Unit S.T.R.

Avalon - Morrow

El Paso Natural Gas Co.

Pool

Name of Purchaser

was made on May 9, 1975

El Paso Natural Gas Co.

Purchaser

Francis B. Elliott

Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration
File