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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS RÉCEIVE!
ł	LAND OFFICE			
	IRANSPORTER GAS			JUN 6 1975
	OPERATOR			
	PRORATION OFFICE		 	
	Operator Atlantic Richfield Com	many /		ARTESIA, OFFICE
ł	Address	pari ,	······································	
١	P.O. Box 1710, Hobbs,			
	Reason(s) for filing (Check proper box)	·	Other (Please explain)	The contract of G 1
١	New Weil	Change in Transporter of: Oil Dry Gar		Transporter of Condensate
	Recompletion Change in Ownership	Casinghead Gas Conden		<i>)</i> •
l				
	If change of ownership give name and address of previous owner			
	•			
l= 	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
-	BQ-2 Federal Comm.	1 Avalon Morrow	Gas State, Fede	ral or Fee Federal NMO40087
-	Location			
	Unit Letter 0; 660	Feet From The South Line	e and 1980 Feet From	n The East
			TE NUMBER	Edd v County
١	Line of Section 9 Tow	mship 21S Range 26	E , NMPM,	Eddy County
í.	DESIGNATION OF TRANSPORT		s	
1	Name of Authorized Transporter of Oil	or Condensate	,	roved copy of this form is to be sent)
į	The Permian Corporatio Name of Authorized Transporter of Cas	n inghead Gas or Dry Gas X	P.O. Box 1183, Houst	on, Tex. 77001 roved copy of this form is to be sent)
Ī	į		P.O. Box 1384. Jal.	
1	El Paso Natural Gas Co	Unit Sec. Twp. Ege.		When
1	give location of tanks.	0 9 215 26E	Yes	5-9-75
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
-	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
,	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	L		Depth Casing Shoe
	. 5.15.1			
		TUBING, CASING, AND	CEMENTING PECOPD	
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	T		SACKS CEMENT
	HOLE SIZE	T		SACKS CEMENT
	HOLE SIZE	T		SACKS CEMENT
1.	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	
1.	TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load coupth or be for full 24 hours)	oil and must be equal to or exceed top allow
ī.	TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	oil and must be equal to or exceed top allow
7.	TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load coupth or be for full 24 hours)	oil and must be equal to or exceed top allow
7.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET feer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow lift, etc.) Choke Size
7.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load copth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow
7.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET feer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow lift, etc.) Choke Size
٧.	TEST DATA AND REQUEST FOOL. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET feer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow lift, etc.) Choke Size
<i>7.</i>	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET feer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow lift, etc.) Choke Size
f.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbis.	DEPTH SET feer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	cil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
٠.	TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbls.	DEPTH SET fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	cil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
	TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	cil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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