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LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

JAN 7 1982

O. C. C.  
ARTESIA, N.M.

Operator ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

Address  
P.O. Box 1710, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

From: Gas Company of N.M.  
To: Southern Union Gathering Co.  
Eff: 12-1-81.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
BQ-2 Federal Com.	1	Avalon Morrow Gas	State, Federal or Fee Federal	NM040087
Location				
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 9	Township 21S	Range 26E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 1384, Jai, N.M. 88252					
Southern Union Gathering Co.	1st International Bldg. Suite 1800, Dallas, TX 7527					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	9	21	26	Yes	EPNG - 5-9-75 SUGS - 7-18-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. L. Shackelford  
(Signature)

Engrs. Tech. Spec.

(Title)

1-5-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 11 1982

BY

W. A. Gussitt

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transportation or other such change of condition.

Original Form C-104 must be filed for each well. Supply duplicate copies as needed.