

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division

0118.131

210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other -----
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL, Unit O, Section 9-T21S-R26E

5. Lease Designation and Serial No. NM-0400877
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation SW933
8. Well Name and No. BQ 2 FEDERAL COM. #1
9. API Well No. 30-015-21389
10. Field and Pool, or Exploratory Area Avalon Morrow Gas
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

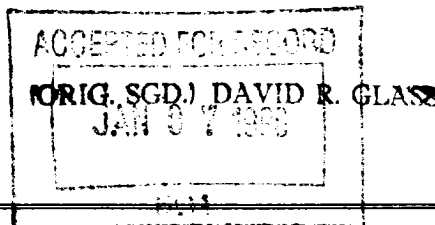
06-28-97 thru 07-18-97 Press tested casing to 1000 psi, held OK. TOH with packer from 10,744'. RU Wedge WL. Set CIBP at 10,770' (over perfs 10,867-10,916') with 30' of cement on top, TOC 10,740'.
Set packer at 10,080'.

Perf'd Atoka with 2 JSPF at 10,168'- 10,180', total 24 holes.

Acidized perfs 10,168-10,180' down 2 3/8" tubing with 1000 gals 15% HCl at AIR 4.5 BPM with 5600 psi. ISIP 4340 psi. Shut in for build up. Opened to flow test.

Ran press bomb making gradient stops every 1000' to 7000' and every 500' to 10,170'. Resumed flow testing.

(Continued on reverse.)



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date December 31, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

DEVON ENERGY CORPORATION (NEVADA)

API 30-015-21389

BQ 2 Federal Com #1

Sec.O-9-21S-26E, Eddy Cnty, NM

Sundry notice of recompletion activities

12-31-97

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JAN 17 1998

BLM
ROSWELL, NM

(Continued from the front)

08-27-97 thru 09-25-97 Frac'd Atoka perfs 10,168-10,180' down 2 3/8" tubing with 21,180 gals Spectra-35 + 32,500# 20/40 Bauxite at AIR 8 BPM with 7300 psi. ISIP 5540 psi. Alternately swabbed, flowed, shut in for build up.
Ran sinker bar on slick line and tagged bottom at 10,640'. Shut in for evaluation.
Treated Atoka perfs 10,168-10,180' down 2 3/8" tubing 1500 gals Clay-Treat fluid with methanol + 103,525 SCF Nitrogen at AIR 1.0 BPM with 6650 psi. ISIP 7362 psi.
Alternately swabbed, flowed, shut in for build up. Resumed flow testing.

10-21-97 thru 11-12-97 TOH with packer from 10,080'. RU Wedge WL. Set CIBP at 10,145' (over perfs 10,168-10,180').
TIH with 5 1/2" MX 10K packer and on/off tool. Set packer at 9588'. Loaded annulus with inhibited 2% KCl. Tested annulus to 1500 psi for 15 mins, held OK. Swabbed down tbg to 6500'.
Perf'd Strawn with 2 JSPF at 9716', 9717', 9718', 9719', 9720' and 9722' with 12

holes. Swabbed then shut in for build up.
Acidized Strawn perfs 9716-9722' down 2 3/8" tubing with 1000 gals 15% HCl + 25 BS at AIR 3 BPM with 5750 psi. ISIP 5740 psi. Swabbed.
Opened to sales line for flow testing on 10-31-97. Returned to production.