

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL, Unit O, Section 9-T21S-R26E

5. Lease Designation and Serial No.  
NM-0400877

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or C.A. Agreement Designation  
SW933

8. Well Name and No.  
BQ 2 FEDERAL COM #1

9. API Well No.  
30-015-21389

10. Field and Pool, or Exploratory Area  
Avalon Morrow Gas

11. County or Parish, State  
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Stimulation</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-11-96 thru 01-27-97

TOH with 2 3/8" production string, receptacle and packer. Ran gauge ring, bit, bailer to 10,970'. Ran packer, set at 10,740'. Press tested csg to 2000 psi, held OK. Ran bailer and puller. Recovered plug. Acidized Morrow perfs 10,867-10,916' with 2500 gals 7 1/2% HCl with 2.5% Methanol + 60 BS at AIR 6.5 BPM with 3364 psi. ISIP 2400 psi. Frac'd Morrow perfs 10,867-10,916' with 27,000 gals 70-Quality foam + 53,000# 20/40 sd + 50 tons CO<sub>2</sub> - 245,000 scf N<sub>2</sub> at AIR 5.6 BPM with 9193 psi. ISIP 3700 psi. RU coiled tbg unit. Injected N<sub>2</sub> to clean out sand to 11,062'. Swab tested. Ran gauge ring, tagged fill 10,924'. Ran Multi-Isotope/GR log 10,923-10,400'. TOH w/2 7/8" work string. Ran 2 3/8" production string, on/off tool at 10,759'. Fished plug from profile nipple.

01-28-97 thru 02-11-97

For evaluation we are alternately swabbing or venting gas to pit then SI for BU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham  
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

Date February 12, 1997

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

