

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL, Unit O, Section 9-T21S-R26E

5. Lease Designation and Serial No. NM-0400877
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation BQ 2 FEDERAL COM. #1
8. Well Name and No. BQ 2 FEDERAL COM. #1
9. API Well No. 30-015-21389
10. Field and Pool, or Exploratory Area Avalon Morrow Gas
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The BQ 2 Federal Comm. #1 was drilled in 1975 and completed in the Lwr Morrow 10,867-10,916' overall. In 1996 a workover was performed to add perms and frac the Lwr Morrow 10,789-10,924'. Since the 1996 workover, the well has been unable to produce due to liquid loading. It is not believed that the "wet" Morrow zone can be successfully squeezed to curtail water influx.

In the 2nd quarter of 1997, it is proposed to isolate the existing inactive Morrow perforations at 10,789-10,924'.

• A CIBP will be set at  $\pm 10,780'$  with a minimum of 30' of cement on top of plug. The primary objective in this recompletion is the Atoka which will be perforated at 10,168-10,180' then flow and/or swab tested, results of which will determine further action. In the event the Atoka is non-commercial, secondary objectives will be tested prior to well abandonment.

• A CIBP will be set at  $\pm 10,150'$  with a minimum of 30' of cement on top of plug. The Strawn will be perforated at 9716-9720' and 9722-9724' then flow and/or swab tested, results of which will determine further action.

• A CIBP will be set at  $\pm 9675'$  with a minimum of 30' of cement on top of plug. The Cisco Canyon will be perforated at 9275-9286' then flow and/or swab tested, results of which will determine further action.

• A CIBP will be set at  $\pm 9245'$  with a minimum of 30' of cement on top of plug. The Wolfcamp will be perforated at 8344-8349' then flow and/or swab tested, results of which will determine further action.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date May 14, 1997

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date MAY 20 1997

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_