

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C15F

other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other Plugged back Morrow

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **660' FSL & 1980' FEL, Unit O, Section 9-T21S-R26E, Eddy Cnty, NM**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM0400877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
SW933

8. FARM OR LEASE NAME, WELL NO.
BQ 2 FEDERAL COM. #1

9. API WELL NO.
30-015-21389

10. FIELD AND POOL, OR WILDCAT
Avalon (Strawn)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit O
Section 9-T21S-R26E**

14. PERMIT NO.		DATE ISSUED 10/8/74		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico					
15. DATE SPUDDED 11/7/74		16. DATE T.D. REACHED 12/20/74		17. DATE COMPL. (Ready to prod.) recpln 06/28/97 thru 10/31/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3280.6'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,100'		21. PLUG, BACK T.D., MD & TVD 10,145'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9716-9724' Strawn								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Density, Dual Laterolog, BHC Neutron, GR/Neutron, Collar logs (submitted with original completion report)								27. WAS WELL CORED NO			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" existing	48	536'	17 1/2"	560 sx; TOC surface	
8 5/8" existing	24	2,500'	12 1/4"	900 sx; TOC surface	
5 1/2" existing	15.5 & 17	11,096'	7 7/8"	1080 sx; TOC 5010'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	packer at	9,588'
						CIBP's at	10,770' & 10,145'

31. PERFORATION RECORD (Interval, size and number)

(current) 9,716-9,724' w/16 holes Strawn
(new but under CIBP at 10,145') 10,168-10,180' Atoka
(original under CIBP at 10,770') 10,867-10,916' Morrow

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9716-9724'	1000 gals 15% HCl acid + 25 BS

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/01/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) flowing					WELL STATUS (Producing or shut-in) producing
DATE OF TEST 11/11/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 9	GAS-MCF. 351	WATER-BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 110 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 9	GAS-MCF. 351	WATER-BBL. 0	OIL GRAVITY-API (CORR.) 57.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE June 18, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)	Delaware Mtn.	2,237'	
				Bone Springs	4,287'	
				3rd Bone Sprgs Sd	7,878'	
				Wolfcamp	8,235'	
				Cisco	9,245'	
				Sirawn	9,674'	
				Atoka Gas	10,062'	
				Morrow Gas	10,555'	
				TD	11,100'	

10-1-1987
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