

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code RC
<sup>4</sup> API Number 30-015-21389	<sup>5</sup> Pool Name AVALON (STRAWN)	<sup>4</sup> Pool Code 71686
<sup>7</sup> Property Code 3444	<sup>8</sup> Property Name BQ 2 FEDERAL COM.	<sup>9</sup> Well Number 1

II. Surface Location

UI or lot no. O	Section 9	Township 21S	Range 26E	Lot.Idn	Feet from the 660	North/South Line SOUTH	Feet from the 1980	East/West Line EAST	County EDDY
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/31/91	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
17741	Pinnacle Natural Gas Co. PO Box 11248 Midland, TX 79702	849530	G	Sec. O-9-T21S-R26E Eddy Cnty, NM
138648	Amoco Pipeline ICT 502 N. West Avenue Levelland, TX 79336-3914	849510	O	Sec. O-9-T21S-R26E Eddy Cnty, NM

IV. Produced Water

<sup>23</sup> POD 8419550	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 11/7/74 recpln 6/28/97	<sup>26</sup> Ready Date 10/31/97	<sup>27</sup> TD 11,100'	<sup>28</sup> PBTD 10,145'	<sup>29</sup> Perforations 9716-9724'
<sup>30</sup> Hole Size 17 1/2"	<sup>31</sup> Casing & Tubing Size 13 3/8"	<sup>32</sup> Depth Set 536'	<sup>33</sup> Sacks Cement 560	
12 1/4"	8 5/8"	2500'	900	
7 7/8"	5 1/2"	11,096'	1080	
	2 3/8"	packer at 9,588'	CIBP at 10,145'	

VI. Well Test Data

<sup>34</sup> Date New Oil 11/1/97	<sup>35</sup> Gas Delivery Date 10/31/97	<sup>36</sup> Test Date 11/11/97	<sup>37</sup> Test Length 24 hrs	<sup>38</sup> Tbg. Pressure 110	<sup>39</sup> Csg. Pressure 0
<sup>40</sup> Choke Size	<sup>41</sup> Oil 9 bbls cond.	<sup>42</sup> Water 0 bbls	<sup>43</sup> Gas 351 MCFGD	<sup>44</sup> AOF	<sup>45</sup> Test Method flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Candace R. Graham

Printed Name: Candace R. Graham X4520

Title: Engineering Tech.

Date: 6/19/98 Phone: 405/235-3611

OIL CONSERVATION DIVISION

Approved by: Sign W. Green District Supervisor B6A

Title:

Approval Date: 6-24-98

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date