District I PO Box 1980, Hob District II	1980	State of New M Energy, Minerals & Natural Reso				partment	251	J.T.T	Form C-1 Revised October 18, 19		
811 South First, Ai	rtesia, NM 882	10	ОП	CONSER	VATIO	N DIV	ISION		6	Instructions on ba	
District III			OIL CONSERVATION DIVISION 2040 South Pacheco						Sugar t	o Appropriate District Off	
1000 Rio Brazos R	d., Aztec, NM	87410			Fe, NM 8					5 Cop	
District IV				Santa 1	••••••••	1000			\rightarrow	AMENDED REPOR	
2040 South Pachec	co, Santa Fe, NM	1 87505							4	AMENDED REPU	
I. R				LE AND A	UTHOR	IZAT	ION TO TR	ANS	PORT		
Deres		perator Name an						² OGRI	D Number		
	gy Corporati lway, Suite 1		vevada)				6137				
	City, OK 731		3260				Reason for Filing Code				
API Num		102-0200	· · · · · · · · · · · · · · · · · · ·	5	Pool Name	L	RC			-10.1	
30-015-21389			AVALON (STRAWN)				Pool Code				
Property Code			Property Name								
344				BQ 2 FEDE	RAL COM	ĺ				1	
	<u>ce Locatio</u>										
JI or lot no. Sec O	tion Townshi 9 21		Lot.Idn	Feet from the	North/Sout		Feet from the	East/W	est Line	County	
	9 21 m Hole Lo			660	SO	JTH	1980		EAST	EDDY	
	tion Townshi		T T.4.	<u> </u>			- ₁	T			
Sec.	don townsn	p Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the	East/W	est Line	County	
¹² Lse Code ¹³ I	Producing Metho	od Code	" Gas Conne	ection Date	¹⁵ C-129 Perr	nit Numbe		Effective	Data 17		
F	F		X	10/31/97				Sheenve	Date	C-129 Expiration Date	
	Gas Tran	sporters									
" Transport	er		¹⁹ Transporte		*	POD	²¹ O/G		²² POD UL	STR Location	
OGRID		Dinneal	and Address						and Description		
17741			Pinnacle Natural Gas Co. PO Box 11248			0.40.500					
			d, TX 797	702		849:	530 G			D-9-T21S-R26E Enty, NM	
1296	40		D' 1' T								
1386-	+8		Pipeline I West Aver		0	VOE					
			nd, TX 79		87	95	0 0)-9-T21S-R26E Inty, NM	
V. Produce											
²³ P	POD			2	* POD ULST	R Locatio	n and Description				
8495	рор 50			2	* POD ULST	R Locatio	n and Description				
³³ P 8495 7. Well Con	npletion D					<u> </u>					
²³ P 8495 7. Well Con ²⁵ Spud Date	npletion D	²⁶ Ready Da		27 TD	²⁸ PBTI) ²	Perforations		30	DHC, DC, MC	
²³ P 8495 7. Well Con ²⁵ Spud Date 11/7/74 recp ³⁷ Hole	npletion D bh 10/21/97 e Size	²⁸ Ready Dat 10/31/97	²⁷ Casing & T	²⁷ TD 11,100' ubing Size) ² 5'				DHC, DC, MC N/A ks Cement	
²⁸ P 8495 7. Well Com ²⁵ Spud Date <u>11/7/74</u> recp ³¹ Hole 17 1/2	pop pop pop pop 10/21/97 e Size 2"	²⁸ Ready Dat 10/31/97	²² Casing & 1 13 3/8	²⁷ TD 11,100' ubing Size 8"	²⁸ PBTI) ² 5'	Perforations 9716-972 Depth Set 536			N/A	
²³ P 8495 7. Well Con ²⁵ Spud Date 11/7/74 recp ³⁷ Hole 17 1/2 12 1/2	pop npletion D oth 10/21/97 e Size 2" 4"	²⁸ Ready Dat 10/31/97	¹² Casing & T 13 3/8 8 5/8	²⁷ TD 11,100' ubing Size 8"	²⁸ PBTI) ² 5'	Perforations 9716-972 Depth Set 536 2500			N/A ks Cement 560 900	
²⁸ P 8495 7. Well Com ²⁵ Spud Date <u>11/7/74</u> recp ³¹ Hole 17 1/2	pop npletion D oth 10/21/97 e Size 2" 4"	²⁸ Ready Dat 10/31/97	²⁷ Casing & T 13 3/8 8 5/8 5 1/2	" TD 11,100' ubing Size 8"	²⁸ PBTI	2 5' 2 3	Perforations 9716-972 Depth Set 536' 2500' 11,096'		34 Sac	N/A ks Cement 560 900 1080	
²⁸ p 8495 7. Well Con ²⁵ Spud Date 11/7/74 recr ³⁷ Hole 17 1/2 12 1/2 7 7/8	POD mpletion D obth 10/21/97 e Size 2" 4"	²⁸ Ready Dat 10/31/97	¹² Casing & T 13 3/8 8 5/8	" TD 11,100' ubing Size 8"	²⁸ PBTI	2 5' 2 3	Perforations 9716-972 Depth Set 536 2500		34 Sac	N/A ks Cement 560 900	
²³ p 8495 7. Well Con ²⁵ Spud Date 11/7/74 recp ³⁷ Hole 17 1/2 12 1/2 7 7/8	POD poln 10/21/97 e Size 2" 4" " st Data	²⁸ Ready Dat 10/31/97	²² Casing & T 13 3/3 8 5/8 5 1/2 2 3/8	²⁷ TD 11,100' ubing Size 8" 	²⁸ PBTI 10,14	5' s pack	Perforations 9716-972 Depth Set 536 2500' 11,096' er at 9,588'	4'	Sac CIBP a	N/A ks Cement 560 900 1080 t 10,145'	
⁷³ P 8495 7. Well Con ²⁵ Spud Date 11/7/74 recp ³⁷ Hole 17 1/2 12 1/2 7 7/8 7. Well Tes	OD mpletion D ohn 10/21/97 e Size 2" 4" " st Data Oil 3"	²⁸ Ready Dat 10/31/97	¹² Casing & T 13 3/5 8 5/8 5 1/2 2 3/8 Pate	" TD 11,100' ubing Size 8"	²⁸ PBTI 10,14:	2 5' 2 3	Perforations 9716-972 Depth Set 536 2500' 11,096' er at 9,588'	4'	CIBP a	N/A ks Cement 560 900 1080	
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²⁸ p 8495 9495 1 1 2 Spud Date 1 1 1 1 1 1 1 1	Pop npletion D oph 10/21/97 e Size 2" 4" "" st Data Oil 36 7 9	²⁸ Ready Dat 10/31/97 Gas Delivery I 10/31/9 ⁴² 4 ² Oil 9 bbls co	¹² Casing & T 13 3/3 8 5/8 5 1/2 2 3/8 Pate 7 md.	²⁷ TD 11,100' ¹ ubing Size 8" " " " " " " " " " " " " "	³⁴ PBTI 10,14; 	5' 5' pack Test Leng 24 hrs	Perforations 9716-972 Depth Set 536' 2500' 11,096' er at 9,588' th 30	4' Tbg. Pro	^{se} Sac CIBP a	N/A ks Cement 560 900 1080 t 10,145' ⁴⁰ Csg. Pressure 0	
²³ p 8 4 9 5 4 9 8 4 9 5 4 11 7 17 ²⁵ Spud Date 11/7/74 recp ³⁷ Hole 17 17 12 1/2 7 7/8 1. Well Tes ³⁵ Date New <u>11/1/9</u> ⁴¹ Choke Size hereby certify that t	POD pletion D pletion D pletion D pletion D size 2" 4" 5 5 5 5 5 5 5 5 5 5 5 5 5	²⁸ Ready Dat 10/31/97 Gas Delivery D 10/31/9 ⁷ ⁴² Oil 9 bbls co Dil Conservation	¹⁴ Casing & T 13 3/3 8 5/8 5 1/2 2 3/8 Pate 7 nd. division have	²⁷ TD 11,100' ubing Size 8" " " " " " " " " " " " " "	³⁴ PBTI 10,14; 	pack	Perforations 9716-972 Depth Set 536' 2500' 11,096' ter at 9,588' th 37 FGD	4' Tbg. Pro 110 45 A	CIBP a	N/A ks Cement 560 900 1080 t 10,145' ⁴⁰ Csg. Pressure 0 ⁴⁶ Test Method flowing	
²³ P 8 4 9 5 4 7. Well Con ²⁵ Spud Date 11/7/74 recr ³⁷ Hole 17 1/2 12 1/2 7 7/8 7 7/8 7 1. Well Tes ³⁵ Date New 11/1/9 ⁴¹ Choke Size hereby certify that the th and that the information of the second	POD poln 10/21/97 e Size 2" 4" St Data Oil 36 7 e the rules of the C rmation given ab	²⁸ Ready Dat 10/31/97 Gas Delivery D 10/31/9 ⁷ ⁴² Oil 9 bbls co Dil Conservation	¹⁴ Casing & T 13 3/3 8 5/8 5 1/2 2 3/8 Pate 7 nd. division have	²⁷ TD 11,100' ubing Size 8" " " " " " " " " " " " " "	³⁴ PBTI 10,14; 	pack	Perforations 9716-972 Depth Set 536' 2500' 11,096' cer at 9,588' th 3P GD L CONSERV	4' Tbg. Pro 110 4 ⁶ A	CIBP a CIBP a sssure OF N DIVISI	N/A ks Cement 560 900 1080 t 10,145' ⁴⁰ Csg. Pressure 0 ⁴⁶ Test Method flowing ON	
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²³ P 8 4 9 5 4 9 8 4 9 5 6 11/7/74 recr ²⁵ Spud Date 11/7/74 recr ²⁶ Hole 17 1/2 12 1/2 7 7/8 7 1. Well Tes ¹⁵ Date New ¹⁶ Choke Size hereby certify that the th and that the infor nowledge and helief: gnature: inted Name: the: ate: 7/2	POD poly 10/21/97 e Size 2" 4" 5t Data Oil 36 7 e the rules of the C rmation given ab Cand	²⁸ Ready Dat 10/31/97 Gas Delivery I 10/31/97 ⁴² Oil 9 bbls co Dil Conservation ove is true and co R. M. Crah	$\frac{13 3/3}{8 5/8}$ $\frac{5 1/2}{2 3/8}$ $\frac{5 1/2}{2 3/8}$ $\frac{1}{2 3/8}$	²⁷ TD 11,100' ubing Size 8" " " " " " " " " " " " " "	²⁸ PBTI 10,14: 97 38 97 38 97 38 97 38 97	pack	Perforations 9716-972 Depth Set 536' 2500' 11,096' cer at 9,588' th 3P GD L CONSERV	4' Tbg. Pro 110 4 ⁶ A	CIBP a CIBP a sssure OF N DIVISI	N/A ks Cement 560 900 1080 t 10,145' *° Csg. Pressure 0 ** Test Method flowing ON	
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