

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Atlantic Richfield Company		County Elddy	Date January 4, 1973
Address P. O. Box 1710, Hobbs, N. M. 88240		Lease State BK 2 Federal	Well No. 1
Location of Well 0	Unit 0	Section 9	Township T-21S
		Range R-26E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **1-4893**; Operator Lease, and Well No.: **Atlantic Richfield**

State BK No. 1

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Wildcat-Atoka Gas		Avalon-Morrow Gas
b. Top and Bottom of Pay Section (Perforations)	10,170'-10,176'		10,867'-10,916'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

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|---|-------------------------------------|--|
| Yes ☒ | No ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☐ | ☒ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☒ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A. |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

David Fashen, 807 First National Bank Bldg., Midland, Texas 79701

Inexco Oil Company, 1100 Milan Bldg., Suite 1400, Houston, Texas 77002

Gulf Oil Company-U.S., P. O. Box 670, Hobbs, New Mexico 88240

Coquina Oil Corp. 200 Bldg. of the Southwest, Midland, Texas 79701

Morris R. Antweil, P. O. Box 2010, Hobbs, New Mexico 88240

Monsanto Company, 101 North Marientfeld, Midland, Texas 79701

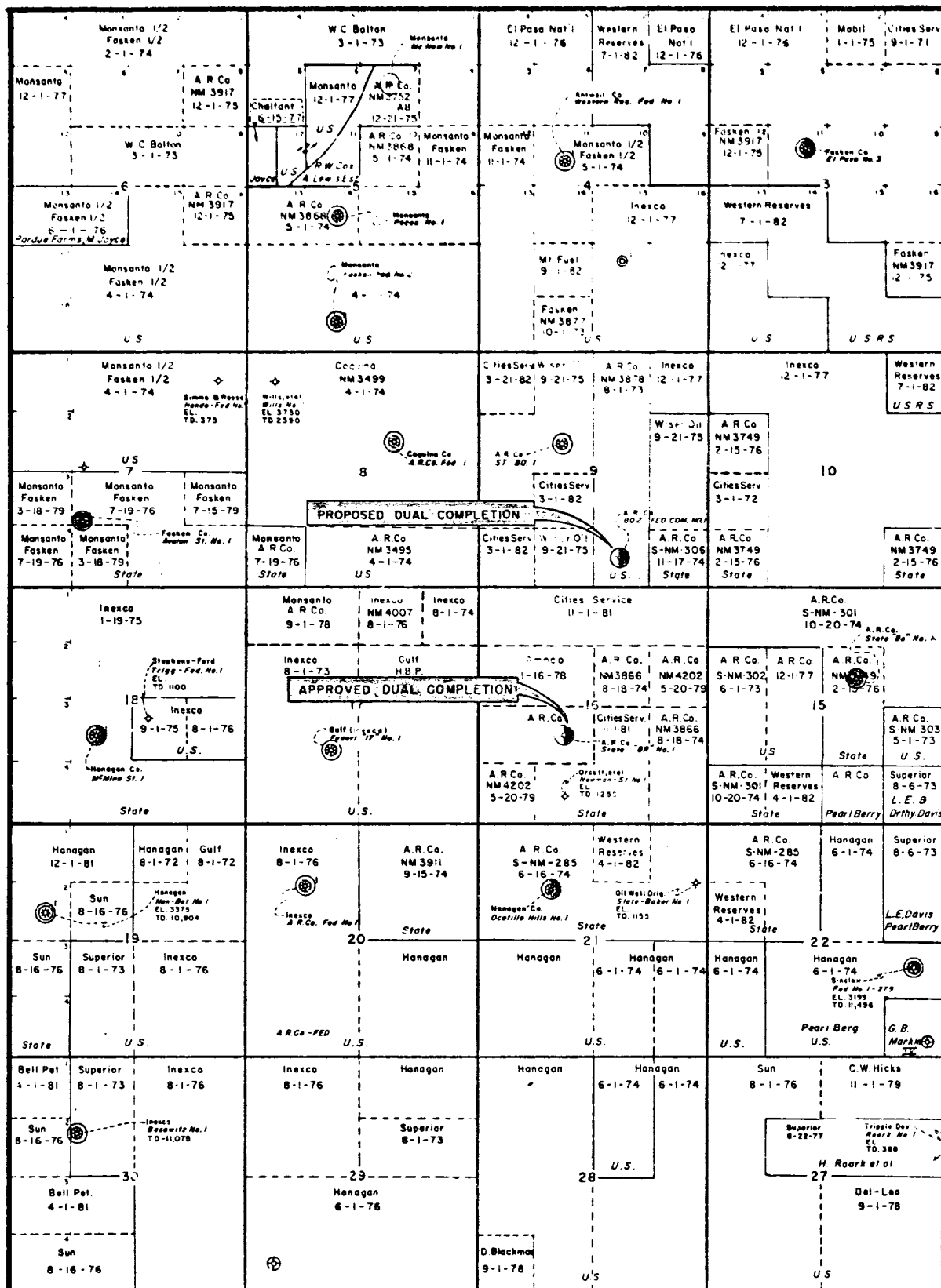
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **January 9, 1973**.

CERTIFICATE: I, the undersigned, state that I am the **Dist. Prod. & Orig. Supt.** of the **Atlantic Richfield Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said two day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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LEGEND

- WOLFCAMP PRODUCER
- UPPER PENN PRODUCER
- STRAWN PRODUCER
- ATOKA PRODUCER
- MORROW PRODUCER
- NON-PRODUCER

Atlantic Richfield Company
North America Production Division
Permian District, Midland, Texas

PROPOSED DUAL COMPLETION
BQ 2 FED. COM. NO. 1
EDDY COUNTY, NEW MEXICO

BQ 2 FED. COM. NO. 1
 660' FSL & 1980' FEL OF SEC. 9, T-21-S, R-26-E
 EDDY COUNTY, NEW MEXICO
 ATOKA & MORROW DUAL

T.D. 11,100' Elev. 3281' GL
 P.B.T.D. 11,035'

13-3/8" csg. set @ 536'

OD "	Wt/ft.	Grade	Set @	Sax cmt.	Top cmt	Remarks
13-3/8	48#	H-40	536'	560 sx.	Cmt. did not circulate.	
					Dumped 15 yds. Read-Mix to surface.	
8-/58	24#	K-55	2500'	900	Surface	
5-1/2	17&15.5#	K-55&N-80	11096'	1080	5010'	

2-3/8" tbg.

8-5/8" csg. 2500' 35 casing centralizers
 9748-11,095'

Top of cmt. 5010' by temp. survey

Cisco 9245'

Strawn 9674'

Retrievable Compressor Pkr. 10,000'

Atoka 10,062'

Atoka perfs. @ 10,170, 72, 73, 74, 75, 76'

5-1/2" csg. Set @ 11,096'

Morrow 10,555'

Loc-Set pkr. 10,750'

Morrow perfs. @ 10,867, 68, 69, 70, 73, 76
 10,909, 11, 13, 14, 15, 16

11,035' PBD

5-1/2 csg. 11,096'

BQ 2 FED. COM. NO. 1
660' FSL & 1980' FEL OF SEC. 9, T-21-S, R-26-E
EDDY COUNTY, NEW MEXICO
ATOKA & MORROW DUAL

SCHEMATIC DETAIL OF CROSSOVER ASSEMBLY

