

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C.
SUBMIT IN TRIPLICATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM - 0400877	
2. NAME OF OPERATOR Atlantic Richfield Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL (Unit letter O)		8. FARM OR LEASE NAME BQ-2 Federal Com.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3280.6' GR		10. FIELD AND POOL, OR WILDCAT Avalon Morrow Gas	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-21S-26E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Dual Complete

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11,100', PBD 11,096'. Presently completed in Morrow Gas perforations 10,867-10,916'. Lok-set pkr @ 10,748' w/ER receptacle. 5 1/2" OD csg set @ 11,096'.

Propose to dual complete Avalon Atoka Gas w/present Morrow gas zone in accordance with Oil Conservation Commission Administrative Order No. MC-2174 in the following Manner:

1. Set blanking plug in receptacle & temporarily isolate Morrow zone. POH w/tbg.
2. GIH w/tbg & pkr.
3. Perforate Atoka Gas zone w/1 JS ea interval 10,176, 175, 174, 173, 172, 170' (6 holes).
4. Continue in hole w/tbg & latch onto receptacle & set upper pkr @ 10,000'. NU well hd.
5. Run choke to put upper zone in tbg.
6. Treat Atoka thru perms 10170-176' w/1000 gals MS acid @ max rate using 1000 ft³ N₂/bbl.
7. Flow back Atoka & treat.
8. Pull choke & flow Atoka thru tbg & csg to clean up.
9. Pull plug from receptacle.
10. Run cross-over & flow Morrow Gas in csg & Atoka in tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE

6/5/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side